Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
<u>District II</u> 1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-10199
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☐
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505	2006 State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM 87505		· ·
	AND REPORTS ON WELLS OCU-AR	Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Atoka San Andres Unit
PROPOSALS)		8. Well Number
1. Type of Well: Oil Well Gas Well Other Injection Well		118
2. Name of Operator Devon Energy Production Company, LP		9. OGRID Number 6137
3. Address of Operator		10. Pool name or Wildcat
20 North Broadway, Oklahoma City, O	OK 73102-8260 (405) 552-8198	San Andres
4. Well Location		
Unit Letter K :_ 1650_feet from the South line and 2310 feet from the West line		
Section 10 Township 18S Range 26E NMPM County Eddy		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application or Close	3349° GR	
	Distance from nearest fresh water well I	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
TEMPORARILY ABANDON		
T JEE CHARLES CONTOURS INC		
OTHER:	OTHER	TA STATUS
		and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
A successful Mechanical Integrity Test was performed on the referenced well on 5/19/08. The original chart is attached.		
audenea.		
The following was performed:		
MIRU kill truck and pressured casing to 610 psi. Held pressure for 30 minutes. RDMO.		
MINO kill truck and pressured casing to 610 psi. Held pressure for 30 milliodes. Romo.		
Devon Energy Production Company, L.P., respectfully requests a year extension to our temporarily abandoned status. We intend to plug this well but are unable to access the well due to the current farming operations.		
status. We intend to plug tino wen but are anable to access the wen due to the current farming operations.		
	ia	mayary Abandoned StatusApproved
	16	mporary Abandoned StatusApproved ntil 5-22-09
	UI	1111 5-22-07
Lhereby pertify that the information above	is true and complete to the best of my knowle	edge and helief. I further cartify that any nit or helow
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed-secording to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .		
ALCONOMIC TO THE PARTY OF THE P	TITLE COLUMN	DATE 2/26/00
SIGNATURE CONTRACTOR	ITTLE_Sr. Statt Enginee	ering TechnicianDATE_3/26/08
Type or print name Noryella Adams E-mail address: norvella.adams@dvn.com Telephone No. (405) 552-8198		
For State Use Only		
- Massal		ADD
APPROVED BY:	TITLE Gerry Gu	uye DATE APR 9 2008
/ Oemy	TITLE Gerry Gu	APD 0

