

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 015 26112
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-4169
7. Lease Name or Unit Agreement Name Parkway Delaware Unit
8. Well Number 101
9. OGRID Number 154903
10. Pool name or Wildcat Parkway; Delaware

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
St. Mary Land & Exploration Company

3. Address of Operator
3300 N. A St., Bldg 7, Suite 200, Midland, TX 79705

4. Well Location
Unit Letter O : 330 feet from the South line and 1980 feet from the East line
Section 26 Township 19S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3326' GR

MAR 31 2008
OCD-ARTESIA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	P AND A <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	
OTHER: Procedure to put well back on production; MIT <input checked="" type="checkbox"/>	OTHER: _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Performed Casing Integrity Test (chart attached). Pressured up to 545 psi, held for 30 minutes. CIBP @ 4195'.

Propose to drill out CIBP @ 4195' and add perforations as follows:

4020-50', 4060-86', 4100-10', 4258-90'.

Stimulate new and existing perforations, well bore diagram attached.

Place well on pump and test well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 3-22-08

Type or print name: Ann E. Ritchie E-mail address: ann.ritchie@wtor.net

For State Use Only

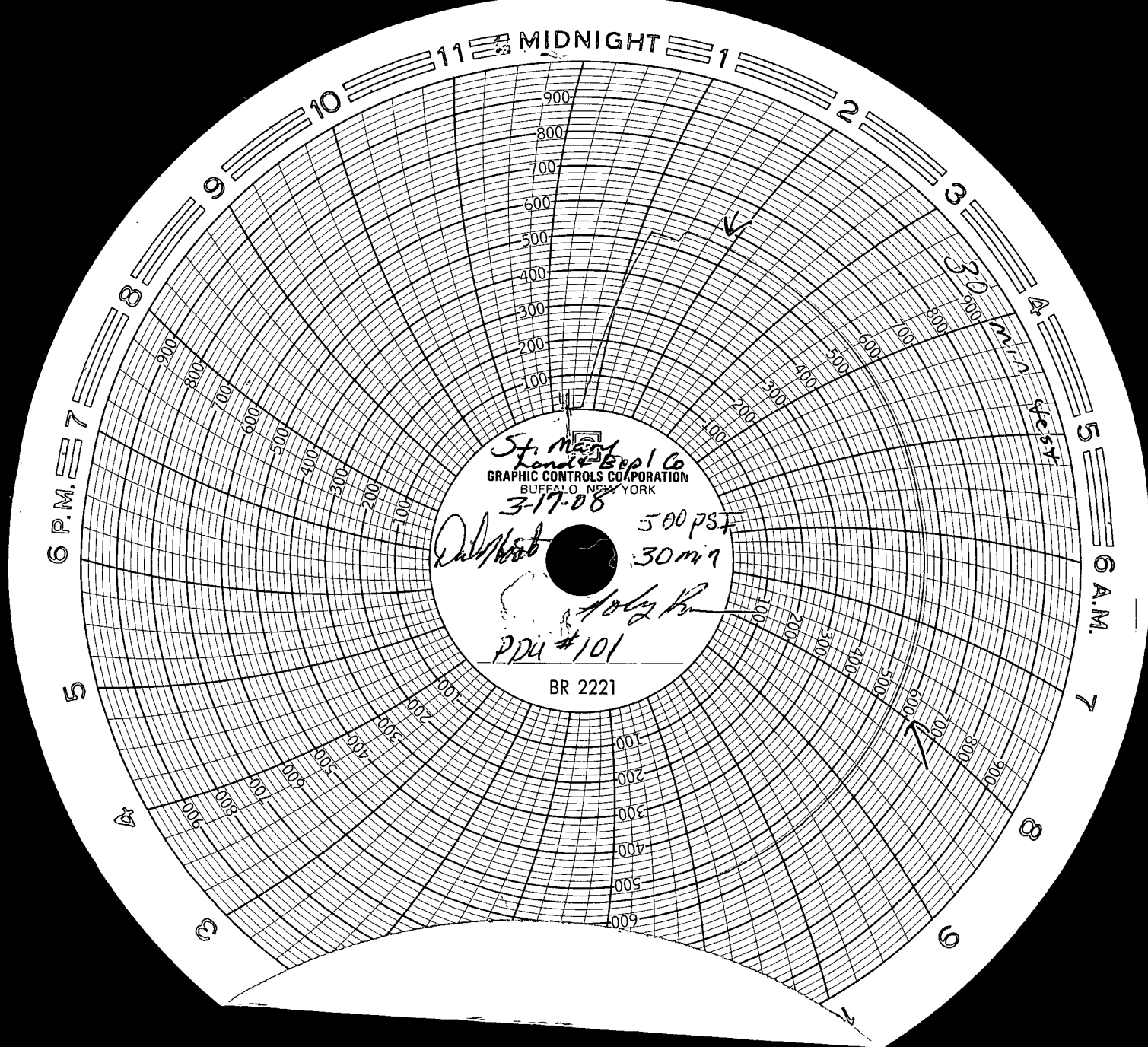
ACCEPTED FOR RECORD
Telephone No. 432 684-6381

APR 9 2008

APPROVED BY: _____ TITLE _____ DATE APR 9 - 2008

Conditions of Approval (if any):

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA



WELLBORE DIAGRAM

PARKWAY DELAWARE UNIT # 101

LEASE: PDU
 LOCATION: 330' FSL & 1980' FEL
 FIELD: PARKWAY
 CURRENT STAT: TA'D.

UL: O

WELL NO. 101
 SEC: 26 T: 19S R: 29E
 GL: 3326' CT/ST: EDDY,NM
 KB: 3342' DF:3341'

API # : 30-015-26112
 SPUD: 6/27/89 (STRATA PRODUCTION CO.)
 COMP: 8/89 as HALCON ST. #2
 INITIAL FORM:DELAWARE "C"

CURRENT
 WELLBORE

lost circ. @ 168', drld dry to 369'

7/29/1989

13 3/8" 48# H-40 @ 356'

CMT. W/ 350 SX to 12'

Filled to Surf w/ Readymix

WELL HISTORY

Spot acid & Perf 4585-4608'

Acidize w/1000g 15% & 38 BS's

Some ball action but no ballout

4244-58' perms stimulated 100g

8/4/1989 Frac w/3667g CO₂, 7333g XL gel

& 19,400# 20/40 sand

Swab w/ high FL & 5% oil cut

8/9/1989 Set CIBP @ 4570'. Cap w/ cmt

Spot 100g 7 1/2% mud acid

Perf 4244-4258', Frac w/ 17032 g

gel w/CO₂ & 28000# 12/20 sand

Avg 12 BPM @ 2600psi

IPP: 88 BO + 160 BW + 197 MCF

Apr-93 Shut-in

Dec-96 Laydown equip. Set CIBP @ 4195', TA

Dec-00 Perform MIT for OCD, extend TA status

Noted oil & gas on
 pits thru Yates zone

2574 - 3285 drilled

w/ partial or no returns

8 5/8" 24 & 32# J-55 @ 3285'

CMT W/ 1700 SX TOC @ 2100' (TS)

CIRC. TO SURF w/ 1" TBG & 1300 SX

CIBP @ 4195'

DELAWARE "C" PERFS (11 - .42" holes)

4244 - 4252

4257-4258

35' OF CMT TO 4535'

CIBP @ 4570'

4585-4596, 4602-4608' (19 - .42" Holes)

PBTD: CIBP @ 4195'

TD: 4731'

5 1/2" 15.5# J-55 @ 4731'

CMT'D W/ 250 SX

TOC @ 3009' (calculated)

DATE:5/07/01

PREPARED BY:

HRT

