

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-005-62696 61470
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Badger Com
8. Well Number	3
9. OGRID Number	255333
10. Pool name or Wildcat	Undesignated Pecos Slope Abo

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,786' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ **APR 7 2008**

2. Name of Operator
Lime Rock Resources A, L.P. **OCD-ARTESIA**

3. Address of Operator
Heritage Plaza, 1111 Bagby St. Suite 4600, Houston, TX 77002

4. Well Location
Unit Letter P : 660 feet from the South line and 830 feet from the East line
Section 4 Township 5S Range 25E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,786' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe prop used or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plugging Procedure:

1. TIH with tubing and load hole with mud. POOH.
2. Spot cement plug from 1,848' to 1,748'. Tag top of plug.
3. Spot cement plug from 80' back to surface.
4. Cut off wellhead and install dry hole marker.
5. Cut off anchors, fill in cellar, and restore location.

Note change to API No.

Approval Granted providing work
is complete by July 31, 2008.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE C. L. Miller TITLE Vice President Operations DATE 4/2/08

Type or print name C. Tim Miller E-mail address: tmiller@limerockresources.com Telephone No. (713) 292-9514

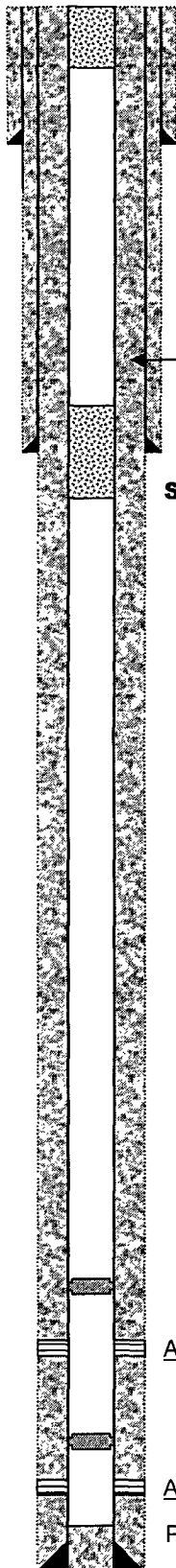
For State Use Only

APPROVED BY: Gerry Guye TITLE Gerry Guye DATE APR 9 2008
Conditions of Approval (if any): Compliance Officer



LIME ROCK
RESOURCES

PROPOSED ABANDONMENT



**Spot
cement
from 80'
back to
surface**

10-3/4", 40.5#, K-55, ST&C Surface Casing @ 923'

Note: Used 1" tbg to circulate cement back to surface.

8-5/8", 24#, K-55, ST&C Casing @ 1,798'

Spot 35 sx plug from 1,848' to 1,748' (tag top of plug)

CIBP @ 3,700' w/ 35' cement on top of plug

Abo Perfs: 3,733-34'; 3,738-39'; 3,750'; 3,763-65' & 3,807' (20 – 0.42" DIA holes)

CIBP @ 3,870' w/ 20' cement on top of plug

Abo Perfs: 4,021-23' (5 – 0.42" DIA holes)

PBTD @ 4,182'

4-1/2"; 10.5#; J-55; ST&C Casing @ 4,238'

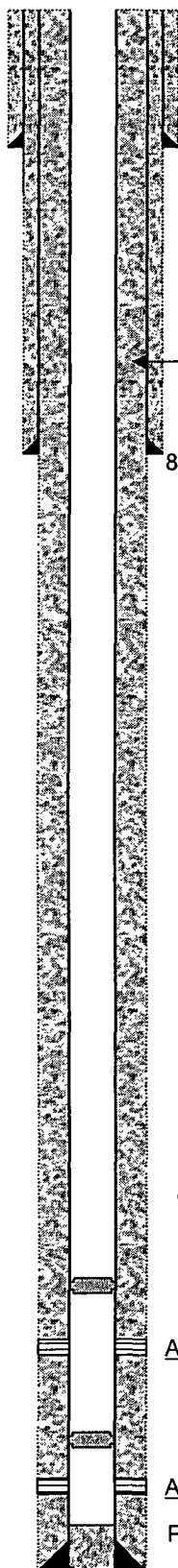
TD @ 4,250'

Lime Rock Resources
Badger Com 3
Sec 4P-5S-25E
Chaves County, NM



LIME ROCK
RESOURCES

EXISTING



10-3/4", 40.5#, K-55, ST&C Casing @ 923' ✓

CRC

Note: Used 1" tbq to circulate cement back to surface.

← Glorieta

8-5/8", 24#, K-55, ST&C Casing @ 1,798' ✓

CRC

1000'

2100'

3100'

← 3601' Abo

CIBP @ 3,700' w/ 35' cement on top of plug

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