f√orm 3160-4 February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0137 EXPIRES: March 31, 2007

	٧	VELL COMPI	ETION OR RE	COMPLET	ON REPOR	T AND LOG			5. Leas	e Serial N	io. NM-0418220-A	
1a. Type of	f Well Completion	Oil Well New Well	Gas Well Work Ove		Other	Back Diff.	Resvr.,		6. If Indi	an, Allotte	e or Tribe Nam	e
		Other								•	eement Name a	and No.
3. Address	<u></u>	DEVO	N ENERGY PR	ODUCTION	COMPANY I3a P	', LP hone No. (inc	lude area c	ode)	8 Lease		nd Well No. dd 27G Federa	ıl 7
	20 North Broad	dway, Oklah	oma City, OK	73102	July 1	405-235-36		,	9. APIV		30-015-35517	
4. Location	n of Well (Repo face	rt location cle	arly and in acco	ordance with	Federal red	uirements)*			10. Field		ol, or Explorator	у
	1980 F	NL 1980 FE								, T., R., M	l., on Block and	
At top	prod. Interval re	ported below			FFD ·	1 2 2008			,	Survey or Si	Area E C 27 T23S R3	1E
At total	Depth 1980 F	NL 1980 FEI	-							nty or Pai	rish 13. State	NM
14. Date S	Spudded		15. Date TD	. Reached		ate Complete			17. Elev	ations (D	R, RKB, RT, GI	
10 Total f	11/25/2007 Depth: MD		12/1 8320'	14/2007		/2008 🗆 D				73 - BL.	3411 GL	
ŀ	TVD				Back T.D.;	MD TVI	8273'		0. Depth B		Set: MD TVI	
21. Type E	lectric & Other	Mechanical L	ogs Run (Subn	nit copy of e	ach)				well cored?	, <u> </u>	Ves (Su	ubmit analysis ubmit report)
THREE DE	T/LITHO/DENS	S/COMP/NEU	TRON/GR & A	RRAY/IND	TOOL/MICE	O CFL/GR		Direc	tional Surve			ibmit copy)
23. Casing	and Liner Reco	ord (Report a	strings set in	well)					1 2		~	
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MI		Cementer epth N	lo. of Sks. &	Type Cer		urry Vol. (BBL)	Cement Top	* Amount Pu
17 1/2"	13 3/8" H-40	48#	0	851'			60 sx Cl C;				Surface	
11" 7 7/8"	8 5/8" HCK-55	·	0	4335			510 sx CI (Surface	
7 776	5 1/2" J-55	15.5 & 17#	0	8320		12	260 sx Cl C	; 123 sx t	o pit		TOC @ 3700	·
24. Tubing	Record		T									
Size	Depth	Set (MD)	Packer Depth	(MD) Siz	e Dept	h Set (MD)	Packer D	epth (MD)	Size	Dept	th Set (MD)	acker Depth (I
2 7/8"	ing Intervals				26 D	eferation De						
25. Floud	Formation		Тор	Botton		erforation Red Perforated In		Size	No. H	oles	Perf. S	Status
	ny Canyon		7956	7962		7956-62			12		Produ	icing
B) L. Brusi			8058	8065		8058-65			14		Produ	<u>_</u>
D) M. Brus	hy Canyon		7886	7900		7886-790	0		28		Produ	ıcing
27. Acid, F	racture, Treatm	ent, Cement	Squeeze, Etc.		_				<u> </u>			
<u> </u>	Depth Interval		Acidiza w/ 2	Caple 7 1/2	/ NEEE UC		nount and T			- 9 46/20	RC in 83K gal	25# VI aslu
	7956-8065		3k# 100 mesh		WELL HO	L aciu wi40	DS. Flac w	// 103K# 2	.0/40 Ottaw	a o 10/30	- KC III osh gai	25# AL gel v
	7886-7900		Acidize w/ 7 1	I/2% Pentol	acid w/ BS.							

					///				· · · · · · · · · · · · · · · · · · ·			
	tion - Interval A					····		т-				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BB		ravity . API	Gas Gravity	,	Production	Method
1/1/2008	1/6/2008	24	→	267	396	244			 		Pumpi	ng
Choke Size	Tbg, Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BB	Coo. C	Oil Ratio W	/all Ctatus			
0120	1 mg 31	Osg. Fiess	24 m. Nate	267	396	244	L Gas . C	1,483	ren Status			
	ction - Interval			1 201	330	244		1,403	ACCE	7 ED I	OR REC	200
Date First Produced	Test Date	Hours	Production	CHER	Car MCE	W-4 DD		ravity				
, roduced	Legt Date	Tested	Production	Oil BBL	Gas MCF	Water BB	L Corr	. API	Gas Gravity	<u> </u>	Production	yiethod
Choke	Tbg. Press.			 	 	 				<u> </u>	7 2008	
Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BB	L Gas: C	Dil Ratio V	/ell Status			
1			>	<u>L</u>	<u> </u>	<u> </u>			L	JERRY	EART	
								L	PETR	OLEUM	GEOLOGIS	T

Dail Fried Test Dark	28b. Produ	ction - Interval (
Crocke Tug. Press Size Florg Si Cod. Press 24 Hr. Rate Cili BBL Gas MCF Water BBL Gas : Oil Rate Well Status	Date First		Hours		O'I DDI	0 405	W-1 DI			C C it.		reduction Method
Cross 19g, Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status	Produced	Test Date	rested		Oll BBL	Gas MCF	water Bi	BL	Corr. API	Gas Gravity		TOGUCTION METHOD
Zoc. Production - Interval D Tarier Frief Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Clinical Tested Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Clinical Tested Tested Tested Production Method Clinical Tested				 								
Cart Part Tested Fours Tested Producion Cart Ball Cas MCF Water BBL Cart. API Cas Gravity Production Method	Size	Flwg S1	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water Bi	BL G	as : Oil Ratio	Well Status		
Cart Part Tested Fours Tested Producion Cart Ball Cas MCF Water BBL Cart. API Cas Gravity Production Method	28c. Produ	iction - Interval I	}		L					L		
Circle enclosed attachments:	Date First		Hours	Production	Oil BBL	Gas MCF	Water B		•	Gas Gravity	Р	roduction Method
Disposition of Gas (Solid, used for fuel, vented, etc.) Summary of Porous Zones (Include Aquifers): Summary of Porous Zones (Include Aquifers): Sow all important zones of porously and contents thereof; Cored intervals and all drillister tests, including depth interval tested, custion used, trine tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Meas. Depth Meas. Depth Salid Caryon 4369; Ball Caryon 4369; Ball Caryon 4369; Ball Caryon 4369; Ball Caryon 5227; Ball Caryon 6162; Ball C			Csg. Press		Oil BBL	Gas MCF	Water BE	BL G	ias : Oil Ratio	Well Status		
Disposition of Gas (Solid, used for fuel, vented, etc.) Summary of Porous Zones (Include Aquifers): Summary of Porous Zones (Include Aquifers): Sow all important zones of porously and contents thereof; Cored intervals and all drillister tests, including depth interval tested, custion used, trine tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Meas. Depth Meas. Depth Salid Caryon 4369; Ball Caryon 4369; Ball Caryon 4369; Ball Caryon 4369; Ball Caryon 5227; Ball Caryon 6162; Ball C	(See instruc	ctions and space	l es for addition	nal data on reve	rse side)	L	L			<u> </u>		
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Meas. Depth												
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stem tests, including depth interval lested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Pormation Top Bottom Descriptions, Contents, etc. Name Meas, Depth	Summary o	i Porous Zones	(include Aqu	mers).				31. 5	omation (Log	j) warkers		
Formation Top Bottom Descriptions, Contents, etc. Name Meas. Depth Rustler Delaware Bell Canyon (4393) Brushy Canyon (5623) Brushy Ca	stem tests,	including depth) 				
Rustler Delaware Bell Canyon \$4303' Cherry Canyon Sz227' Brushy Canyon Bone Spring Additional remarks (include plugging procedure): Circle enclosed attachments: Electrical/Mechanical Logs (1 full set req'd) Sunday Notice for plugging and cement verification Correl enclosed attachments: Judy A. Barnett Title Regulatory Analyst								 				
Bell Canyon 4309' Bell Canyon 5227' Brushy Canyon 5523' Bone Spring 8162' Additional remarks (include plugging procedure): Circle enclosed attachments: ☑ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey ☐ Sundry Notice for plugging and attached information is complete and correct as determined from all available records (see attached instructions)* Name (Please print) ☐ Judy A. Barnett ☐ Title ☐ Regulatory Analyst ☐ Plant State	Foi	rmation	Тор	Bottom	Descrip	tions, Conte	nts, etc.	ļ		Name		Meas. Depth
Circle enclosed attachments: Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (Please print) Judy A. Barnett Title Regulatory Analyst								Delaw Bell C Cherr Brush	vare Canyon Ty Canyon Ty Canyon	,		4309' 4363' 5227' 6523'
Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey Core Analysis Other Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (Please print) Judy A. Barnett Title Regulatory Analyst				cedule).								4
Sundry Notice for plugging and cement verification Core Analysis Other Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (Please print) Judy A. Barnett Title Regulatory Analyst		sea attachment	s;									
Name (Please print) Judy A. Barnett Title Regulatory Analyst			•					DST F	Report 🗌	Directional Survey		
Name (Please print)	☐ Sundry	Notice for plug	ging and cem	nent verification	<u>니</u>	Core Analy	sis 🗌	Other	,	T		
	r nereby cer	my mar the fore	going and att	acned information	on is comple	ete and corre	ct as deten	mined f	trom all availa	ble records (see att	tached in	structions)*
	Name (Plea	se print))	Judy A.	Barnett		Title	e		Regulatory Ana	alyst	
	Signature		12	Son					וכומכו 1			

18 U S C Section 1001 and Fittle 43 U.S C-Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

	ease Number.
1. FIELD NAME (as per RRC Records or Wildcat) 2. LEASE NAME Todd 27 GFed 8. Well N # F	
Devon Energy Cornoration Number	entification mpletions only
20 North Broadway Oklahoma City, Oklahoma 73102 10. Counts	
5. LOCATION (Section, Block, and Survey) Edd	1

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
350	3.5	,5	.8725	3.05	3.05
1095	3.45	1.4	2.4429	8.43	11.48
848	1.53	<i></i>	1.7450	2.67	14.15
1046	1.98	1.1	1.9195	3.80	17.95
1379	3.33	1.1	1.9195	6.39	24.34
1674	2.95	.9	1.5705	4.63	28.98
2053	3.79	1.1.	1.9195	7.27	34.25
2390	3.37	14	.6980	2.35	38.60
2127	3.37	· 6	1.0470	3.53	42.13
3063	3.36	.4	.6980	2.35	44.48
382	7.58	.9	1.57 <i>0</i> 5	11.90	54·38
3900	.79	1.1	1.9195	1.52	57.90
6083	21.83	1.0	2.7918	60.95	118.85
6730	6.47	3.1	5.4070	34.98	153.83
6882	1.52	.2	-3490	.53	154.36
7332	4.5	.2.	,3490	1.57	155.93

1002	7.5			1 7.31	133.70			
If additional space	e is needed, use the re	verse side of this form						
-	n shown on the reverse		/	no				
•	al displacement of well		78/03	feet =	56 feet.			
	rements were made in	-		Open hole	Drill Pipe			
				_				
20. Distance from surface location of well to the nearest lease line								
				ner whatsoever?				
(If the answer to	the above question is '	'yes", attach written e	xplanation of the cir	cumstances.)				
INCLINATION DATA	CERTIFICATION		00504700 6507	IEICATION				
		01.440 =	OPERATOR CERT	penalties prescribed in	Sec. 91.143, Texas Natural			
	nalties prescribed in Sec.		Resources Code, t	hat I am authorized to ma	ake this certification, that I presented in this report, and			
sides of this form and the	hat such data and facts as	and facts placed on both	that all data prese	nted on both sides of this	s form are true, correct and			
i prefe to the best of my	knowledge. This certific (*) by the item numbers o	otion move!!	and information pre	sented herein excent incl	certification covers all data ination data as indicated by			
	$\gamma \sim 1$	n this form.	asterisks (*) by the	item numbers on this form	n.			
Rick L	Nade R_							
Signature of Authorized			Signature of Author	zed Representative				
Kirk Wade, D	cilling Munager							
Name of Person and Tit		1 A	Name of Person and	Title (type or print)				
Name of Company	+ Oil Drilling, 1	NC State of TE	XAS	THE PARTY OF THE P				
Telephone: 432	362-3633	County of EC	TOR.	MA HODA	<u>i.</u>			
Area Code		Ocany or	Area Area	Code MATTON PUSS	Stage 1			
Railroad Commission	Una Only	Sworn to and	subscribed before		-			
National Commission	ose omy:	the 17 R day o	of Annuary	ELIC DI	mater y ma material material			
Approved By:		Ariti	e: Trull w.	Date				
* Designates items certified by company that conducted the introduction of the second conducted the introduction of the second conducted the second conducte								
		Notary Public's Signatu	12 2 () 1 F/N	O STAIRED	in.			
	*	My Commission Expire	<u> </u>	75, 5014-2010 1011111111111111111111111111111111				

RECORD OF INCLINATION (Continued from reverse side)

11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
7640	3.08	,5	8725	2.109	158.62
7863	3.08 2.23	.5	.8725 .8725	1.95	158.62
7500	4.00		1070		. 70/07-03
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it additional space is needed, attach separate sheet and check here.	
REMARKS:	

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.