

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires January 31, 2004

5 Lease Serial No
LC-065680

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other
b Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Review
Other _____

6 If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No

2. Name of Operator
Mewbourne Oil Company 14744
3. Address
PO Box 5270 Hobbs, NM 88240
3a. Phone No. (include area code)
505-393-5905

8 Lease Name and Well No
Geronimo 24 Federal #1
9 API Well No.
30-015-34501

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 1980' FSL & 1850' FWL, Unit Letter K
At top prod. interval reported below Same
At total depth Same

MAR 06 2008
OCD-ARTESIA

10. Field and Pool, or Exploratory
Shugart Wolfcamp 56427
11 Sec., T, R, M, on Block and Survey
or Area Sec 24-T18S-R31E
12 County or Parish
Eddy County
13 State
NM

14 Date Spudded
01/28/06
15 Date T D Reached
03/07/06
16. Date Completed
☐ D&A ☒ Ready to Prod

17 Elevations (DF, RKB, RT, GL)*
3706' GL

18. Total Depth: MD 12350'
TVD
19. Plug Back T D.: MD 11885'
TVD
20 Depth Bridge Plug Set MD 11920'
TVD
21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	9970'	9970'						

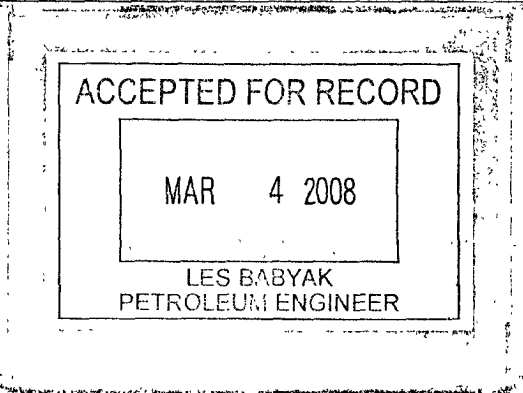
25 Producing Intervals				26. Perforation Record			
Formation	TOP	Bottom		Perforated Interval	Size	No. Holes	Perf Status
A) Wolfcamp	9910'	10791'		10136' - 10208'	0.38"	40	Open
B)							
C)							
D)							

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
10136' - 10208'	Set CIBP at 11920'. Dump bail 35' of cement. New PBTD at 11885'
	Acidized w/5000 gals 15% NeFe & 60 ball sealer & test.

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
08/25/07	08/27/07	12	→	3 1/2	5	1	38	0.808	
Choke Size	Thg. Press. Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
NA	0	0	→	7	10	2	1429	Open	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Call Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on next page)



28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Sold used for fuel, vented, etc)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
Rustler	839				
Yates	2363				
Queen	3535				
Penrose	3760				
San Andres	4362				
Delaware	4780				
Bone Spring	6444				
Wolfcamp	9910				
Strawn	10791				
Atoka	11348				
Morrow	11563				
Barnett	12195				
Chester	12261				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1 Electrical/Mechanical Logs (1 full set req'd.)
- 2 Geologic Report
- 3 DST Report
- 4 Directional Survey
- 5 Sundry Notice for plugging and cement verification
- 6 Core Analysis
- 7 Other: C-104

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jackie Lathan Title Hobbs Regulatory

Signature Jackie Lathan Date 02/25/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.