State Lease - 6 copies	e Distric	ct Office			State of New N						_	Form C-105	
Fee Lease - 5 copies District I			Ene	ergy,	Minerals and Na	tural	Resources	-	Revised June 10, 2003 WELL API NO.				
1625 N French Dr , H	obbs, N	M 88240							30-015-35984				
District II 1301 W Grand Avenu	e. Artes	sia. NM 88210		Oi	l Conservation	Divi	sion	-	5. Indicate Type of Lease				
District III				12	20 South St. Fr	ancis	s Dr.	1	STATE STATE FEE				
1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505									State Oil & Gas Lease No.				
1220 S St Francis Dr			OD DECC	MOL	ETION DEDOI	T A I	ND LOC						
la Type of Well:	JIVIP	LETION	OR RECC	INIPL	ETION REPO	KI AI	ND LOG		7 Lease Name	or Unit Apr	omont N	ama	
	L 🛛	GAS WEL	L 🔲 DRY		OTHER				/ Lease Name	or Onn Agre	cincin in	aine	
b Type of Compl	etion									* ****		D 1121	
NEW 🛛 W	ORK.	□ DEEPE							G J WEST COOP UNIT				
	VER		BAC	Κ	RESVR OTH	ER	<u> </u>		9 Wall No				
2 Name of Operato	Γ				A.1	nn 1	A 2000		8 Well No.				
COG Operati		<u>.c</u>			Al	PK I	0 2008				177		
3. Address of Opera	tor				\\ \text{Off}	n.A	RTESIA		9. Pool name or	Wildcat		İ	
550 W. Texa	s Ave	e., Suite 13	00 Midland	, T <u>X</u> 1	79701	ישעשיי	38 77 673 673		GJ; 7RVS-0	QN-GB-G	LORIE	ETA-YESO 97558	
4 Well Location	-		_										
Unit Letter_	<u> </u>							297_		From The _	Wes		
Section 10 Date Spudded	11 D	16 ate T.D. Read	Township		mpl (Ready to Prod)	ange	29E 13 Elevations (DE&	NMPM RKB RT GR	etc.)	14 Flev	County Eddy Casinghead	
1/30/08		2/12/08	12. 2	all Co	2/26/08		15 Elevations (74 GR		IT. LICY	Casingheau	
15 Total Depth		16 Plug Bac	k T D		Multiple Compl. How	Many			Rotary Tools		Cable T	`ools	
5456		54	133	Z	ones?		Drilled By	y	X				
19 Producing Interv	/al(s), (tom, N	ame		<u>-</u>) Was Direc	tional Su	rvey Made	
1			4430	- 5340	Yeso Yeso						N	lo	
21 Type Electric an	d Othe		LINOO ME	0	EL ALNOS				22. Was Well Cored				
22		CN	HNGS, MI		FL/HNGS	D /F			<u> </u>	- 11\	No		
23.		WEIGH	TID/ET	CA	SING RECORDEPTH SET		HOLE SIZE	trin	gs set in w			MOLNIT BLULLED	
CASING SIZE 8-5/8			<u>r lb /ft</u> 32		323		17-1/2		350		AI	MOUNT PULLED Circ 180	
5-1/2			7	<u> </u>	5455		12-1/4		160			Circ 370	
3 172			<u> </u>		3 133		12 1/1		100			Cite 570	
			·										
24.	•			LIN	ER RECORD			25.		JBING RE			
SIZE	TOP		BOTTOM		SACKS CEMENT	SCRI	EEN	SIZ		DEPTH SI	<u>T</u>	PACKER SET	
								2-7	/8	5311			
26 Perforation re	cord (u	nterval size s	and number)			27	ACID, SHOT,	ED /	CTUDE CE	MENT COL	IEEZE	ETC	
4430 - 4630 - 2				Open			TH INTERVAL		AMOUNT AN				
4700 - 4900 - 2				Open		4430	0 - 4630				ttachm		
4970 - 5070 - 2				Open		4700) - 4900		See Attachment				
5140 - 5340 - 2	2 SPF	F, 48 hole:	s (Open		+) - 5070			See A	ttachm	ent	
						5140) - 5340			See A	ttachm	ent	
28							CTION						
Date First Productio			Production M	ethod (Flowing, gas lift, pump	oing – S	ize and type pun	np)	Well Status	Prod. or Shu	t-in)		
2/29/	<u></u>			ıg usi	ng a 2-1/2" x 2" x	20' R	HTC pump			Pr	oducing	g	
Date of Test	Hours	Tested	Choke Size		Prod'n For	Oıl –		Gas	- MCF	Water - Bbl		Gas - Oil Ratio	
03/14/08		24	ļ		Test Period	ļ	60		192	730)	3200	
Flow Tubing	Casın	g Pressure	Calculated 2	4-	Oil - Bbl.	G	as - MCF	ν	Vater - Bbl			PI - (Corr)	
Press.			Hour Rate										
29 Disposition of G	as (Sol	d, used for fu	el, vented, etc)	sc	DLD	• • • • • • • • • • • • • • • • • • • •				Test Witness	ed By Kent G	reenway	
30 List Attachments	2											······	
50 Elst Attachment				L	ogs, C102, C103,	Devia	tion Report,	C10	4				
31 Thereby certify	that i	the informat	ion shown on	both s	ides of this form as	true an	d complete to	the l	est of my kno	wledge and	belief		
				1	Printed								
Signature K			_		Printed Name Kanicia C	Carrille	Title	e I	Regulatory A	nalvst	Dat	te 02/07/08	
								•		, ==			
E-mail Address	kca	arrillo@coi	choresource	s.con	<u>1 432-685-4332</u>		 						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Ojo Alamo T. Kirtland-Fruitland T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout T. Mancos	T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken
T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout T. Mancos	T. Penn. "D" T. Leadville T. Madison T. Elbert
T. Cliff House T. Menefee T. Point Lookout T. Mancos	T. Leadville T. Madison T. Elbert
T. Menefee T. Point Lookout T. Mancos	T. Madison T. Elbert
T. Point Lookout T. Mancos	T. Elbert
T. Mancos	
	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T
T. Morrison	T
T.Todilto	T
T. Entrada	T.
T. Wingate	T.
T. Chinle	T
T. Permian	T.
T. Penn "A"	T
F 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Γ. Gallup Base Greenhorn Γ. Dakota Γ. Morrison Γ. Todilto Γ. Entrada Γ. Wingate Γ. Chinle Γ. Permian

No. 1, from.....to.....to.... No. 3, from.....to..... No. 2, from.....to..... No. 4, from.....to..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from.......to......feet...... No. 2, from.......to......feet...... No. 3, from.......to......feet...... I ITIIOI OCV DECODD (A (to be different above to

			LITHOLOGY RECORD	At	tach ad	ditional	l sheet it n	ecessary)
From	То	Thickness	Lithology		From	То	Thickness	

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
						•		
								•
				;				
					-			
							:	

G J WEST COOP UNIT #177 API#: 30-015-35984 EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
4430 - 4630	Acidize w/6,300 gals acid						
	Frac w/72,078 gals gel, 17,000 # Siberprop,						
	75,429# 16/30 sand.						

27. ACID, SHOT, FI	RACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4700 - 4900	Acidize w/5,000 gals acid
	Frac w/44,568 gals gel, 7,000 # Siberprop,
	38,400# 16/30 sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED					
4970 - 5070	Acidize w/5,000 gals acid					
Frac w/70,020 gals gel, 16,700 # Siberprop,						
	75,200# 16/30 sand.					

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED					
5140 - 5340	Acidize w/5,000 gals acid					
	Frac w/74,968 gals gel, 21,300 # Siberprop,					
	82,300# 16/30 sand.					

District IV

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102 Permit 65664

WELL LOCATION AND ACREAGE DEDICATION PLAT

_	, , , , , , , , , , , , , , , , , , , ,	DE HOUISTAGE FEET TO	COLFOE DEDUCTION FE				
	1. API Number	2. Pool Code	3. Pool Name				
}	30-015-35984	97558	GLORIETA-YESO				
Ī	4. Property Code	5. Proper	6. Well No.				
1	302497	G J WEST C	COOP UNIT	177			
Ī	7. OGRID No.	8. Operat	or Name	9. Elevation			
Í	229137	COG OPERA	3574				

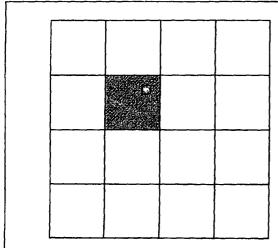
10. Surface Location

	100 DELIACO LICONION									
	UL - Lot	Section	Township	Range	Lot Idn.	Feet From	N/S Line	Feet From	E/W Line-	County
į	. F	16.	178	29E.		~ 1650	N	- 2297	w	··· EDDY ·· ··

11. Bottom Hole Location If Different From Surface

111 DOLLOW 12010 EDWARD II DIRECTOR 1 TOM SHI 1800											
UL - Lot Section Tow		Township	Range Lot I		Idn Feet From		N/S L	ine	Feet From	E/W Line	County
12. Dedicated Acres 40.00		13	oint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

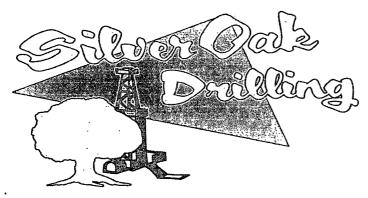
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Regulatory Analyst Date: 12/10/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 11/19/2007 Certificate Number: 3239



PO Box 1370 Artesia, NM 88211-1370 (505) 748-1288

February 19, 2008

COG, LLC Fasken Center, Tower II 550 West Texas Ave, Suite 1300 Midland, TX 79701

RE:

GJ West Coop Unit #177 1650' FNL & 2297' FWL Sec. 16, T17S, R29E Eddy County, New Mexico

Dear Sir,

The following is the Deviation Survey for the above captioned well.

DEPTH	DEVIATION	<u>DEPTH</u>	DEVIATION
424.00	0.50	3252.00	0.75
788.00	1.00	3314.00	0.75
1069.00	0.75	3846.00	0.75
1320.00	0.75	4127.00	1.00
1629.00	0.75	4469.00	1.00
2036.00	0.75	4881.00	1.00
2475.00	0.50	5284.00	1.00
2815.00	0.75		

Very truly yours,

Eddie LaRue

Operations Manager

State of New Mexico }
County of Eddy }

The foregoing was acknowledged before me this 19th day of February, 2008.

Notary Public

