

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



WELL API NO. 30-015-03542
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT
8. Well Number 11
9. OGRID Number 1903
10. Pool name or Wildcat TURKEY TRACK, 7RVRS-QU-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well. Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
BEACH EXPLORATION, INC.

3. Address of Operator  
800 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701

4. Well Location

Unit Letter H, 2,310 feet from the NORTH line and 330 feet from the EAST line  
Section 1 Township 19S Range 29E NMPM EDDY County

11 Elevation (Show whether DR, RKB, RT, GR, etc)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: **CONVERT TO INJECTION** ☒

OTHER ☐

13 Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103 For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Beach plans to move Triple N into the area in May 2008 to initiate conversion of this well to injection. Additional C-103's are being filed to convert 12 other wells to injection and condition 17 wells for production.

**Work Required - EQU #11** - Well was originally a producer and will be converted to injection The 7 Rivers perfs 2235' - 2264' will be squeezed.

**Procedure:**

1. Pull rods & pump, test tbq to 3,000 psi and pull tbq
2. Set 4 1/2' composite bridge plug at 2350'
3. Press test composite plug below 7 Rvrs perfs (2235'-2264')
4. Spot 20sx cmt squeeze plug at 2290' across 7 Rvrs perfs (300' in 4 1/2")
5. Hesitation squeeze 7 Rvrs perfs. WOC
6. Drill out squeeze plug w/ 3 7/8" bit
7. Press test csg squeeze job
8. Drill out 4 1/2" composite plug at 2350'
9. Pull and laydown tubing, send tbq to CPL for FG lining (est 4 weeks)
10. Run FG lined tubing and Model AD-1 Tension Pkr (lined & coated) within 50' of perfs
11. Flush backside, set packer, load backside w/packer fluid and integrity test

See attached  
Conditions of Approval

The initial 9 steps should be completed in May, the final 2 steps plus equipping the wellhead is anticipated in July

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

*Jack M. Rose*

TITLE

Engineer

DATE April 11, 2008

Type or print name Jack M. Rose

E-mail address:

bmartin@beachexp.com

Telephone No (432) 683-6226

For State Use Only

APPROVED BY

*Gerry Guye*

TITLE

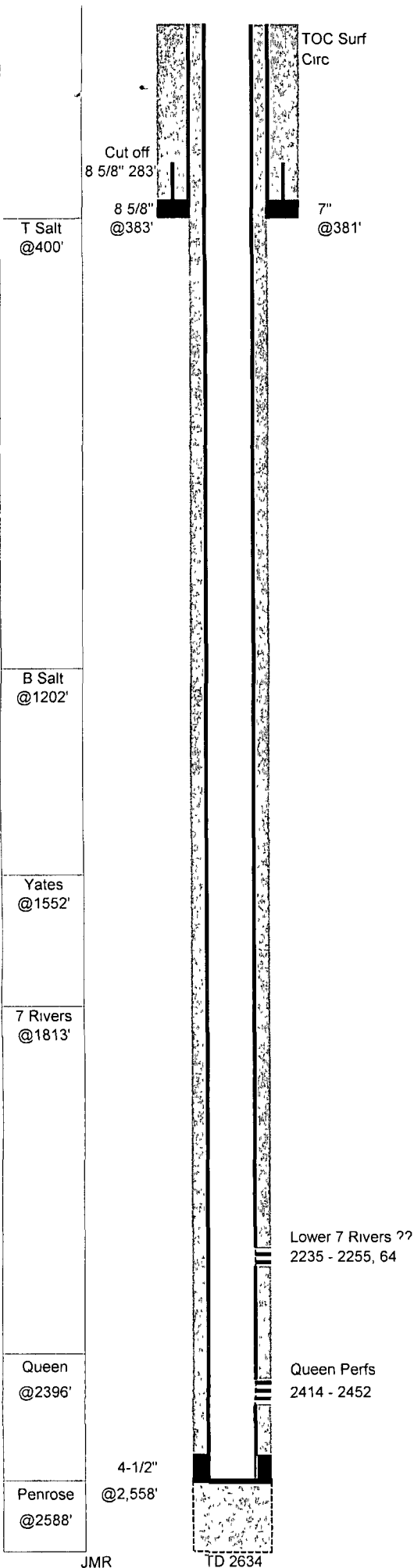
Gerry Guye

Compliance Officer

DATE

APR 21 2008

Conditions of Approval (if any).



## EASTLAND QUEEN UNIT # 11

**GL:** 3,417 **Status:** Active pumping  
**KB:** 3,418 **Perfs** 2235 - 2255,64, 2414 - 2452  
**TD:** 2,634 **Lwr 7 Rivers** Queen  
**PBD:** 2,518 2,498 **API:** 30-015-03542  
**Fr. Wtr:** **NM Lse** B-7717  
**Legal:** 2,310 from N **Field:** Turkey Track (Sr-Qn-Gb-Sa)  
330 from E  
**Section:** 1-H **Logs:** cased hole CNL  
**Township:** 19S  
**Range:** 29E  
**County:** Eddy **Archeological.**

Casing	Wt	Type	Set	Cmt	Hole	TOC	Method
8-5/8"	24 00	J55	383	50	12-1/4"	283	csg pulled
7"	20 00		381	120	10&7-7/8	Surf	70' RM 9 yds
4-1/2"	10 50	J55	2,558	490	6-1/4"	Surf	Circ cmt

- 12-Nov-62 Spud well  
**Ray Smith - Leonard State B #1**  
TD'd 2634' dry
- 17-Dec-62 D&A - 25sx plug 2560-2634, 25sx plug 1138-1200, 25sx plug 338-400  
pulled top 283' of 8-5/8" csg and marker installed
- 12-Oct-00 **Eastland - P.J. State A #22**  
Drid cmt 379' -391' and ran 7" csg, Drid w/6-1/4" bit cmt to 485', at 500' blew fluid OOH Bridge at 415'
- 7-Feb-01 TIH tag bridge at 417' Drid cmt 1250-1320 and again blew fluid OOH Bridge  
2-Mar-01 at 1198' Drid cmt 2379-2410 CO to TD of 2560' and ran 4-1/2" csg
- 6-Mar-01 **Queen Completion**  
TIH tag TD at 2494 should have been at 2528  
Perf 2414-20,28-32,44-52 2 SPF 42 holes  
acidized w/1500 gal 15% HCL, Avg 3 3bpm 1700psi, ISIP 1150 15min 930  
IP Pumping 1 BO 26 BW 5MCF
- 21-Mar-01 **Lwr 7 Rivers ?? Completion**  
CIBP at 2389' w/35' cmt  
Perf 2235-55,64 2 SPF 44 holes  
acidized w/1000 gal 15% HCL  
frac w/18 7Mgal gel wtr, 9 9M# 16/30, screened out Avg 21bpm 2672psi  
SO 3500psi 15min 1328psi, Tag sand at 2275, circ sand out to 2348'
- 23-May-01 acidize Queen perf w/500 gal 15% HCL Avg 0 5bpm 1500psi, no oil or gas
- 29-Oct-01 **Reopen Queen Perfs and frac**  
Drid out CIBP at 2389 and circ hole clean to 2498'  
frac Penrose perfs 2414-52 down tbg w/23 2Mgal x-linked gel, 44 4M# 16/30  
Avg 18bpm, CO sand to 2482' and put on pump

### WORK REQUIRED

Well was originally a producer and will be converted to injection  
The 7 Rivers perfs 2235' - 2264' will be squeezed

### Procedure:

1. Set 4 1/2' composite bridge plug at 2350'
2. Press test composite plug below 7 Rvrs perfs (2235'-2264')
3. Spot 20sx cmt squeeze plug at 2290' across 7 Rvrs perfs (300' in 4 1/2")
4. Hesitation squeeze 7 Rvrs perfs. WOC
5. Drill out squeeze plug w/ 3 7/8" bit
6. Press test csg squeeze job
7. Drill out 4 1/2" composite plug at 2350'

## Conditions of Approval

- Approval to begin injection will only be granted upon receipt by OCD (Artesia) of the subsequent C-103 (Sundry Notice) with a detailed description of work done and the results of the Mechanical Integrity Test (Chart).
- Well must be tested to a minimum of 300 psi for 30 minutes with less than a 10% drop in pressure.
- Notify OCD (Artesia) 24 hours prior to testing so the test may be witnessed.