Submit To Appropriate District Office State Lease - 6 copies	- 6 copies				Form C-105				
Fee Lease - 5 copies Energy, Minerals and Natural Resources					Revised June 10, 2003 WELL API NO.				
1625 N French Dr , Hobbs, NM 88240 District II	:	0.1 0		30-015-35869					
1301 W Grand Avenue, Artesia, NM 88210	Oil Conservation Division					5. Indicate Type of Lease			
1000 Rio Brazos Rd , Aztec, NM 87410	Istrict III 1220 South St. Francis Dr. 1220 South St. Francis Dr. 1250 Santa Fe, NM 87505					STATE FEE			
District IV 1220 S St. Francis Dr , Santa Fe, NM 87505		· ·			State Oil & Gas Lease No.				
WELL COMPLETION OF	RECOM	PLETION REPOR	RT AND LOG		10				
1a. Type of Well OIL WELL ☑ GAS WELL	DRY [OTHER			7 Lease Name	Ū			
b Type of Completion NEW WORK DEEPEN				D STATE					
2. Name of Operator MARBOB ENERGY CORPORA	BACK RESVR OTHER				8. Well No				
MARBOB ENERGY CORPORA	APR 18 2008						23		
3 Address of Operator P.O. BOX 227, ARTESIA, NM	88211-0227	38211-0227 OCD-ARTESIA			9 Pool name or Wildcat ARTESIA; GLORIETA-YESO (O)				
4. Well Location									
Unit Letter <u>C</u> 330	Feet From The	NORTH	Line and		2210	_ Feet From	The	WEST Line	
Section 36	Township		Range 28E		NMPM		EDDY		
10 Date Spudded 11 Date T.D. Reached 1/29/08 2/10/08		Compl (Ready to Prod) 3/7/08			ε RKB, RT, GR, 88' GR	etc.)	14 Elev	Casinghead	
15. Total Depth 4590' 16. Plug Back T 4523'		If Multiple Compl How Zones?	Many 18 Interv Drilled B		Rotary Tools 0-45	90'	Cable 7	rools .	
4141-4371' YESO	19. Producing Interval(s), of this completion - Top, Bottom, Name 4141-4371' YESO 20 Was Directional Survey Made NO								
21 Type Electric and Other Logs Run DLL, GR-NEUTRON DENSIT	Y				22 Was Well	Cored	NO		
23.		CASING RECOR	RD (Report all s	strin	gs set in w	ell)			
CASING SIZE WEIGHT LI		DÉPTH SET	HÔLE SIZE		CEMENTING RECORD AMOUNT PULLED				
8-5/8" 24# 5-1/2" 17#	391' 4541'		12-1/4"		350 SX 1550 SX			NONE	
5-1/2" 17#		4341	7-7/8"		1330 3X N		NONE		
24.	İ	LINER RECORD		25.	T	UBING RE	CORD		
SIZE · TOP B	ОТТОМ	SACKS CEMENT	SCREEN	SIZ		DEPTH SE		PACKER SET	
					2-7/8"	414	0'		
26. Perforation record (interval, size, and r	number)		27. ACID, SHOT	FR.	ACTURE CE	MENT SOL	IEEZE	FTC	
			DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED			
4141-4371' (2	0 SHOTS)		4141-4371'		ACDZ W/2000 GAL 15% HCL				
28 PRODUCTION									
Date First Production Production Method (Flowing, gas lift, pumping - Size and ty, 3/8/08 PUMPING					Well Status	Prod or Shu PRC	<i>t-ın)</i> DUCII	NG	
Date of Test Hours Tested 24	Choke Size	Prod'n For Test Period	Oıl - Bbl	Gas	- MCF 33	Water - Bb		Gas - Oıl Ratıo	
Flow Tubing Casing Pressure C	Calculated 24-	Oıl - Bbl.	Gas - MCF		Water - Bbl	l Oil Gr	avity - A	PI - (Corr)	
Press	lour Rate	Į.							
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By TITO AGUIRRE								E	
30 List Attachments LOGS, INCLINATION REPORT									
31 I hereby certify that the information	shown on boi	th sides of this form as i	true and complete to	the	best of my kno	wledge and	belief		
Signature Signature		rinted ame: STORMI D	OAVIS Title	:: <u>.</u>	PRODUCTIO	ON ASSIS	TANT	Date <u>4/16/08</u>	
E-mail Address: SDAVIS@MARI	вов.сом								

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

* 'X	Southeastern	New Mexico		Northwestern New Mexico				
T. Anhy		T Canyon		T Ojo Alamo	T Penn. "B"			
T. Salt	· 520'	T. Strawn		T. Kirtland-Fruitland	T Penn. "C"			
B. Salt	624'	T. Atoka		T Pictured Cliffs	T Penn. "D"			
T Yates	804'	T. Miss		T. Cliff House	T. Leadville			
T 7 Rivers	1065'	T. Devonian		T. Menefee	T Madison			
T. Queen	1690'	T. Sılurıan		T. Point Lookout	T. Elbert			
T Grayburg		T Montoya		T Mancos	T. McCracken			
T San Andres	2438'	T. Simpson		T. Gallup	T Ignacio Otzte			
T. Glorieta	3994'	T McKee		Base Greenhorn	T. Granite			
T. Paddock		T. Ellenburger		T Dakota	T			
T. Blinebry		T. Gr. Wash		T Morrison	T			
T.Tubb		T. Delaware Sand		T.Todilto	T			
T Drinkard		T. Bone Springs		T Entrada	Т.			
T. Abo		T. Rustler	424'	T. Wingate	T.			
T Wolfcamp		T. Bowers	1450'	T. Chinle	T			
T. Penn		T. Penrose	1954'	T. Permian	Т			
T. Cisco (Bough	C)	T Yeso_	4070'	T. Penn "A"	T.			

			SANDS OR	ZONE
No. 1, from	to	No. 3, from	tot	
No. 2, from	to	No. 4, from	tot	
	IMPORTANT '	WATER SANDS		
Include data on rate of	f water inflow and elevation to which water	er rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to,	feet	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	LITHOLOGY RECORD	(Attach additional shoot	if nagaggamy)	

From

To

Lithology

Thickness

Lithology

Thickness

From

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TEACO DRILLING INC.

P.O. BOX 1500 (505) 3910699 FAX (505) 391- 3824 HOBBS, NEW MEXICO 88241

INCLINATION REPORT

DATE: 2/18/2008

WELL NAME AND NUMBER D STATE # 25
LOCATION EDDY COUNTY
OPERATOR: MARBOB ENERGY CORPORATION
DRILLING CONTRACTOR: TEACO DRILLING INC

FEB 2 1 2008

THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTATIVE OF THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DESCRIBED WELL AND THAT HE HAS CONDUCTED DEVIATION TEST AND OBTAINED THE FOLLOWING RESULTS:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
2.75	<u>496</u>	1.25_	3169	2.25	4083
1.25	963	3	3227	2.25	4173
1.5	1217	2.5	3323	2	4269
0.5	1663	2.75	3387	2.75	4364
0.5	2076	2.25	3516	2.5	4460
2.25	2521	2.25	3610	2.5	4590
2.75	2743	2	3706		
3.75	2839	2.5	3802		
3	2944	2.5	3897		
2.25	3069	2.5	3990		

DRILLING CONTRACTOR:
TEACO DRILLING INCORPORATED

BOB WEGNER

DRILLING SUPERINTENDENT

SUBSCRIBED AND SWORN TO BEFORE ME ON THE

DAY OF

. 2008

MY COMMISSION EXPIRES:

03/01/11

Assist How