

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St. Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-015-35869			
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name <div style="text-align: center; font-size: 2em;"> D STATE S </div>	
2. Name of Operator MARBOB ENERGY CORPORATION				8. Well No <div style="text-align: center; font-size: 1.5em;">25</div>	
3. Address of Operator P.O. BOX 227, ARTESIA, NM 88211-0227				9. Pool name or Wildcat ARTESIA; GLORIETA-YESO (O)	
4. Well Location Unit Letter <u>C</u> <u>330</u> Feet From The <u>NORTH</u> Line and <u>2210</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>EDDY</u> County					
10. Date Spudded 1/29/08		11. Date T.D. Reached 2/10/08		12. Date Compl (Ready to Prod) 3/7/08	
13. Elevations (DF& RKB, RT, GR, etc.) 3688' GR		14. Elev Casinghead		15. Total Depth 4590'	
16. Plug Back T.D. 4523'		17. If Multiple Compl How Many Zones?		18. Intervals Drilled By Rotary Tools 0-4590'	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4141-4371' YESO				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run DLL, GR-NEUTRON DENSITY				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	✓ 391'	12-1/4"	350 SX	NONE
5-1/2"	17#	4541'	7-7/8"	1550 SX	NONE
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	4140'				
26. Perforation record (interval, size, and number) 4141-4371' (20 SHOTS)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4141-4371' ACDZ W/2000 GAL 15% HCL _____ _____					
28. PRODUCTION					
Date First Production 3/8/08		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING		Well Status (Prod or Shut-in) PRODUCING	
Date of Test 3/11/08	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 9	Gas - MCF 33
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl 605
29. Disposition of Gas (Sold, used for fuel, vented, etc) SOLD					
30. List Attachments LOGS, INCLINATION REPORT					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Stormi Davis</u>		Printed Name: <u>STORMI DAVIS</u>		Title: <u>PRODUCTION ASSISTANT</u> Date <u>4/16/08</u>	
E-mail Address: <u>SDAVIS@MARBOB.COM</u>					

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from..... to..... feet.....
 No. 3, from..... to..... feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

TEACO DRILLING INC.

P.O. BOX 1500 (505) 3910699 FAX (505) 391- 3824 HOBBS, NEW MEXICO 88241

INCLINATION REPORT

DATE: 2/18/2008

WELL NAME AND NUMBER D STATE # 25
LOCATION EDDY COUNTY
OPERATOR: MARBOB ENERGY CORPORATION
DRILLING CONTRACTOR: TEACO DRILLING INC

FEB 21 2008

THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTATIVE OF THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DESCRIBED WELL AND THAT HE HAS CONDUCTED DEVIATION TEST AND OBTAINED THE FOLLOWING RESULTS:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
<u>2.75</u>	<u>496</u>	<u>1.25</u>	<u>3169</u>	<u>2.25</u>	<u>4083</u>
<u>1.25</u>	<u>963</u>	<u>3</u>	<u>3227</u>	<u>2.25</u>	<u>4173</u>
<u>1.5</u>	<u>1217</u>	<u>2.5</u>	<u>3323</u>	<u>2</u>	<u>4269</u>
<u>0.5</u>	<u>1663</u>	<u>2.75</u>	<u>3387</u>	<u>2.75</u>	<u>4364</u>
<u>0.5</u>	<u>2076</u>	<u>2.25</u>	<u>3516</u>	<u>2.5</u>	<u>4460</u>
<u>2.25</u>	<u>2521</u>	<u>2.25</u>	<u>3610</u>	<u>2.5</u>	<u>4590</u>
<u>2.75</u>	<u>2743</u>	<u>2</u>	<u>3706</u>		
<u>3.75</u>	<u>2839</u>	<u>2.5</u>	<u>3802</u>		
<u>3</u>	<u>2944</u>	<u>2.5</u>	<u>3897</u>		
<u>2.25</u>	<u>3069</u>	<u>2.5</u>	<u>3990</u>		

DRILLING CONTRACTOR:
TEACO DRILLING INCORPORATED

BY: Bob Wegner
BOB WEGNER
DRILLING SUPERINTENDENT

SUBSCRIBED AND SWORN TO BEFORE ME ON THE 18th DAY OF Feb, 2008

MY COMMISSION EXPIRES:

03/01/11

[Signature]