Submit 3 Copies To Appropriate District Office .	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-22957
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease  STATE   FEE
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S St. Francis Dr , Santa Fe, NM 87505			o. State on & Gas Least No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			EASTLAND QUEEN UNIT
1. Type of Well: Oil Well	Gas Well  Other	APR 18 2008	8. Well Number 29
2. Name of Operator BEACH EXPLORATION, INC	·.	OCD-ARTESIA	9. OGRID Number 1903
3. Address of Operator			10. Pool name or Wildcat
800 NORTH MARIENFELD,	SUITE 200, MIDLAND, TX	79701	TURKEY TRACK; 7RVRS-QU-GB-SA
4. Well Location			
Unit Letter_G; 1,980 feet from theNORTH line and1,980 feet from the EAST_ line			
Section 11 Township 19S Range 29E NMPM EDDY County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB			
OTHER: CONVERT TO INJECTION OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Beach plans to move pulling units into the area in May 2008 to initiate conversion of this well to injection. Additional C-103's are being filed to convert 12 other wells to injection and condition 17 wells for production.			
Work Required - EQU #29 -			
Procedure:			
1. Pull rods & pump from hole			
2. Drop standing valve, load tubing and test to 3000 psi, pull standing valve			
3. Pull tubing			
4. Run bit and scraper to TD to clean out well			
5. Pull and laydown tubing, send tbg to CPL for FG lining (est 4 weeks)			
6. Run FG lined tubing and Model AD-1 Tension Pkr (lined & coated) within 50' of perfs			
7. Flush backside, set packer,	load backside w/packer fluid a	nd integrity test	
The initial 5 steps should be completed in May, the final 2 steps plus equipping the wellhead is anticipated in July			
The initial 3 steps should be complete	ed in May, the thial 2 steps ph	us equipping the weither	ad is anticipated in July
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines [ ], a general permit [ ] or an (attached) alternative OCD-approved plan [ ].			
SIGNATURE DATE April 11, 2008			
Type or print name Jack M. Rose	E-mail address		D.com Telephone No. (432) 683-6226
For State Use Only		(-) ~ (-) /	
APPROVED BY:	TITL	E	DATE
Conditions of Approval (if any):		Accepted for record .	