Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.
30-015-26183

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name
EASTLAND QUEEN UNIT

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

APR 18 2008
OCD-ARTESIA

8. Well Number 25

2. Name of Operator
BEACH EXPLORATION, INC.

9. OGRID Number
1903

3. Address of Operator
800 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701

10. Pool name or Wildcat
TURKEY TRACK; 7RVRS-QU-GB-SA

4. Well Location
Unit Letter B; 660 feet from the NORTH line and 1,980 feet from the EAST line
Section 11 Township 19S Range 29E NMPM EDDY County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type_____ Depth to Groundwater_____ Distance from nearest fresh water well_____ Distance from nearest surface water_____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: **Recondition for unit producer** ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Beach plans to move Triple N into the area in May 2008 to condition this well for production. Additional C-103's are being filed to condition 16 other wells for production and convert 13 to injection.

Work Required - EQU #25 - Well was originally a producer and will stay a Unit producer. The 7 Rivers perfs 1656' - 1688' will be squeezed. A composite bridge plug will be placed at 2310' above the Middle Queen.

Procedure:

1. Pull rods & pump, send in pump for repair and pull tbg
2. Set 5 ½" composite bridge plug at 2050'
3. Press test composite plug below 7 Rvrs perfs (1656' – 1688')
4. Spot 25 sx cmt squeeze plug at 1710' across 7 Rvrs perfs (250' in 5 ½")
5. Hesitation squeeze 7 Rvrs perfs. WOC
6. Drill out squeeze plug w/4 ¾" bit
7. Press test csg squeeze job
8. Drill out 5 ½" composite plug at 2250'
9. Set 5 ½" composite plug at 2310' w/15' of cmt on top (leaves 20' rat hole)
10. Test composite plug below Queen (2222' – 2275')
11. Run tbg pump and rods configured for production

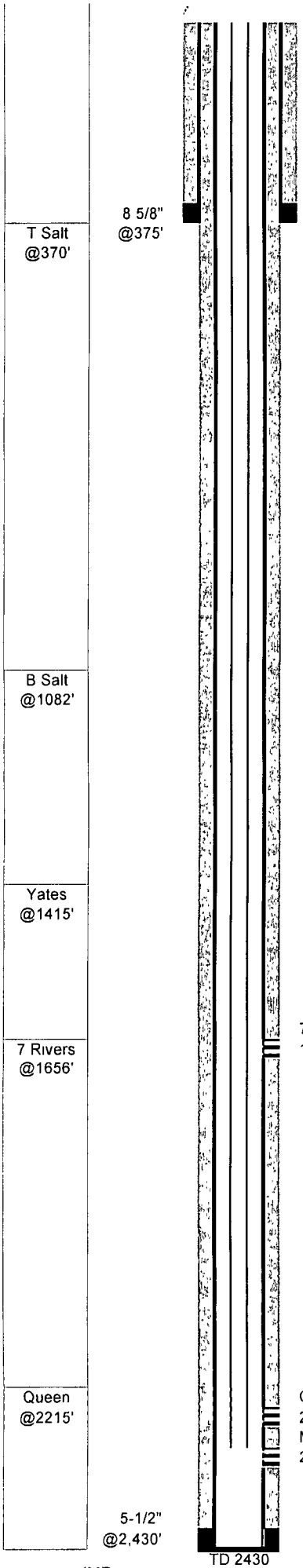
I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE _____ TITLE Engineer DATE April 11, 2008
Type or print name **Jack M. Rose** E-mail address: **bmartin@beachexp.com** Telephone No. **(432) 683-6226**

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):

Accepted for record - NMOCD



EASTLAND QUEEN UNIT # 25

GL:	3,374	**Status:**	Active pumping
KB:	3,382	**Perfs:**	2222 - 2328, 1656 - 1688
TD:	2,430		Qn and 7 Rivers commingled
PBD:	2,372	**API:**	30-015-26183
Fr. Wtr:			
Legal:	660 from N	**NM Lse:**	B-9739
	1,980 from E	**Field:**	Turkey Track (Sr-Qn-Gb-Sa)
Section:	11-B		
Township:	19S	**Logs:**	cased CNL, CBL
Range:	29E		
County:	Eddy	**Archeological:**	

Casing	Wt	Type	Set	Cmt	Hole	TOC	Method
8-5/8"	24 00	J55 new	375	300	12-1/4"	Surf	Circ RM 8 yds
5-1/2"	17.00	K55 LT&C new	2,430	900	7-7/8"	Surf	Circ 75 sx

5-Oct-89 Spud well
Myco - BBOC State #2

31-Oct-89 **Queen and Middle Queen Completion**
Perf 2222,23,31,32,36,42,44,46,52,56,67,69,75, 2322,24,28 16 holes 0.42"
acidized w/3250 gal 15% HCL
frac w/57Mgal x-linked gel, 59.5M# 20/40, 55M# 12/20

8-Nov-89 IP: Pumping 63 BO 0 BW 64 MCF 24 hrs 32 API 1,016 GOR

1-Dec-90 **7 Rivers Completion**
Set RBP at 1800'
Perf 1656,60,64,67,69,72,76,78,84,88 10 holes 0.4"
acidized w/1500 gal 15% HCL
frac w/40Mgal 40# x-linked gel, 44M# 20/40, 31M# 12/20

3-Dec-90 IP: Pumping 3 BO 0 BW 125 MCF 24 hrs 41,700 GOR
Pulled RBP at 1800' and put on pump

WORK REQUIRED
Well was originally a producer and will stay a Unit producer
The 7 Rivers perfs 1656' - 1688' will be squeezed
A composite bridge plug will be placed at 2310' above the Middle Queen

Procedure:
1. **Set 5 1/2" composite bridge plug at 2050'**
2. **Press test composite plug below 7 Rvrs perfs (1656'-1688')**
3. **Spot 25sx cmt squeeze plug at 1710' across 7 Rvrs perfs (250' in 5 1/2")**
4. **Hesitation squeeze 7 Rvrs perfs. WOC**
5. **Drill out squeeze plug w/ 4 3/4" bit**
6. **Press test csg squeeze job**
7. **Drill out 5 1/2" composite plug at 2050'**
8. **Set 5 1/2" composite plug at 2310' w/15' of cmt on top (leaves 20' rat hole)**
9. **Test composite plug below Queen (2222'-2275')**

TUBING STRING

# OF JTS	DESCRIPTION	LENGTH	FROM	TO
Distance from KB to top of pipe		8 00	0.00	8.00
0	2-3/8 EUE 8rd J-55 4 7# Tbg	0.00	8.00	8.00
0	2-3/8 X 1-25/32 SN	1.10	8 00	9 10

ROD STRING

# OF JTS	SIZE	TYPE OF RODS	LENGTH
1	1-1/4	Polished Rod	0
0	3/4	Pony Rods	0
0	3/4	Rods	0
0	5/8	Rods	0
0	2X1.25X13	RHBC pump	0
			0

JMR

7/5/2007