

Form 3160-5 (April 2004)

UNITED STATES 1705 2, NM 88210 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM-118110

Do not use this form for proposals to drill or to re-enter and abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

	6. If Indian, Allottee or Tribe Name
	7. If Unit or CA/Agreement, Name and/or No.
	8. Well Name and No. Nitschke "66" Federal #1
1	9. API Well No. 30-005-63226
	10. Field and Pool, or Exploratory Area Wildcat
	11. County or Parish, State Chaves County, NM

1. Type of Well Oil Well	Gas Well Otho	er APR 18 2008	8. Well Name and No.			
2. Name of Operator Armstrong I	Energy Corporation	OCD-ARTESIA	Nitschke "66" Federal #1 9. API Well No.			
3a. Address	·····	3b. Phone No. (include area code) 575-625-2222	30-005-63226			
P.O. Box 1973, Roswell, NM 8 4. Location of Well (Footage, Sec.,			10. Field and Pool, or Exploratory Area Wildcat			
S.L. 823' FNL & 1650' FWL S B.H.L. 976' FNL & 1923' FW			11. County or Parish, State Chaves County, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent ✓ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Production Fracture Treat Reclamation New Construction Recomplete Plug and Abandon Temporarily Plug Back Water Dispo	Other DST #1 & #2 Abandon			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 4-2-08 DST #1 9420-9459', Devonian						
4-2-08 DS1 #1 9420-9459 Initial Hydrostatic 1st Flow 30 min. 1st S.I. 60 min 2nd Flow 60 min 2nd S.I. 120 min	c 4702 psi . 60-169 psi . 1355 psi . 63-64 psi		ACCEPTED FOR RECORD			

Final Hydrostatic 4626 psi Recovery: 30' mud, Sampler: .008 cu. Ft. gas, 1950 cc mud 4-4-08 DST #2 9457-9505', Devonian Initial Hydrostatic 4730 psi 1st Flow 30 min. 1st S.I. 60 min. 608-933 psi 3572 psi 1067-1728 psi 2nd Flow 60 min. 2nd S.I. 120 min. 3684 psi Final Hydrostatic 4606 psi Recovery: 3900' water (50 bbls.), no show, Sampler: 1728 psi, 2000 cc water, 21,000 ppm Cl

GARY GOURLEY PETROLEUM ENGINEER

14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)						
Bruce A. Stubbs	Title Vice Preside	le Vice President - Operations				
Signature Ballus	Date	04/08/2008				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Title	Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.