

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-29477
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Devon Energy Production Company, LP		6. State Oil & Gas Lease No.
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802		7. Lease Name or Unit Agreement Name Weems
4. Well Location Unit Letter <u>F</u> : <u>2037</u> feet from the <u>North</u> line and <u>1901</u> feet from the <u>West</u> line Section <u>27</u> Township <u>22S</u> Range <u>27E</u> NMPM Eddy County, NM		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3116' GR		9. OGRID Number 6137
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ADD DELAWARE PAY; RETURN TO PRODUCTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/01/08 - 04/10/08:

MIRU. TOH w/rod & pmp - rls TAC - drop standing valve & tst tbg to 4000# - ok. Lwr tbg dwn 76' & tag fill @ 5,249' & TOH w/161 jts tbg. RU WL - RIH w/4.5" gauge ring & tag fill @ 5,244'. RIH & perf @ 5,096'-5,108' & 5,206'-5,240'; (3SPF) 138 holes. RD WL. RIH & set HD pkr @ 5,176' w/161 jts in hole. Swab. Acidize @ 5,206'-5,240' w/3,000 gal 7.5% HCL + 150 bl slrs dwn 2 7/8" tbg. Swab. Frac 5,206' - 5,240' w/12,222 gal of pad, 24,171# 20/40 sn. Perfs @ 5096' - 5,108' communicated the lwr perfs while pmpg pad - SD. Rls pkr - PUH to 5,078' & set pkr. Open well, flw well dwn. Swab. TOH w/pkr - TIH w/notched collar on 159 jts tbg & tag sn @ 5126' - bottom perfs @ 5,204' - 5,240'. RU reverse unit & pmp 260 bbls fresh wtr. R/D swivel & TOH w/tbg. TIH w/ 2 1/2' x 1 1/2' x 20' RHBC pmp w/12' sn screen, 1' sub, 10 - 7/8" rods, 126 3/4 rods, 68 7/8" rods, 2x2x4' 7/8" pony subs + 26' pl. Hang well on - ld & tst to 500#. Good pmp action - RD/MO/WSU. Put well onto production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE Sr. Staff Engineering Technician DATE 04/15/08

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvnm.com Telephone No. (405) 552-7802
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Accepted for record - NMOCD