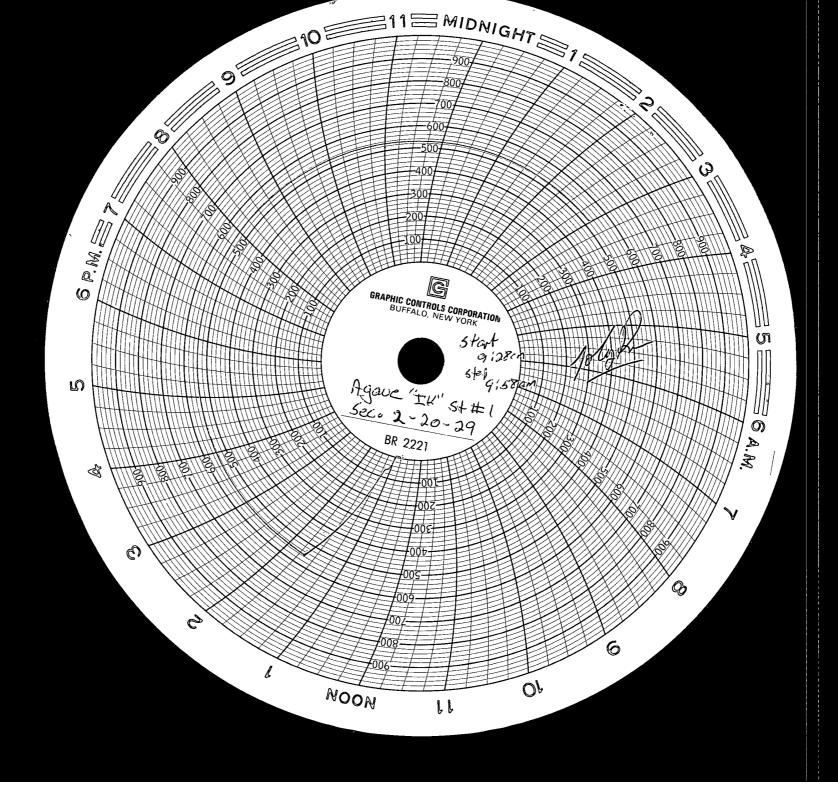
| Submit 3 Copies To Appropriate District | State of New Mexico | | | Form C-103 | | | |
|--|--|---------------------------|--|--|-------------------|--------------|--|
| Office District J | Energy, Minerals and Natural Resources | | ources , | May 27, 2004 | | | |
| 1625 N French Dr , Hobbs, NM 88240 | , . | | | WELL API NO. | | | |
| District II | OIL CONSERVATION DIVISION | | | 30-015-26169 | | | |
| 1301 W Grand Ave., Artesia, NM 88210 District III | 1220 South St. Francis Dr. | | | 5. Indicate Type of Lease | | | |
| 1000 Rio Brazos Rd, Aztec, NM 87410 | | | | STATE 🔀 | FEE L | | |
| District IV | Sama | Fe, NM 87505 | | 6. State Oil & Gas I | ∠ease No. | | |
| 1220 S St Francis Dr, Santa Fe, NM 87505 | | | | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | | | 7. Lease Name or Unit Agreement Name Agave "IK" State | | | |
| 1. Type of Well: Oil Well X Gas Well Other Currently TA'd | | | | 8. Well Number 001 | | | |
| 2. Name of Operator | | | | | 9. OGRID Number | | |
| St. Mary Land & Exploration Cor | npany | APR 10 | | 154903 | | | |
| 3. Address of Operator 3300 N. A. St. Bldg #7, Suite 200 | , Midland, TX 79705 | ocd-art | ESIA | 10. Pool name or W PARKWAY; DELA | | | |
| 4. Well Location | <u> </u> | | | | | | |
| | 220 foot from the NO | ODTH 1: 2 | 210 frat fra | Also WEST | lim a | | |
| Unit Letter C: 330 feet from the NORTH line and 2310 feet from the WEST line | | | | | | | |
| Section 2 Township 20S Range 29E NMPM EDDY County | | | | | | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3327'GR | | | | | | | |
| Pit or Below-grade Tank Application or Closure | | | | | | | |
| Pit type Depth to Ground | water Distance from | nearest fresh water well | Dista | ance from nearest surface | water | 1 | |
| Pit Liner Thickness: mi | l Below-Grade Tank: | Volume | bbls: Co | nstruction Material | | | |
| | | | | | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | | | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | | | | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | | | | | | | |
| TEMPORARILY ABANDON | CHANGE PLANS COMMENCE DR | | | | AND A | | |
| PULL OR ALTER CASING | MULTIPLE COMPL | | | | | | |
| | 1 | | | – | | | |
| OTHER: Procedure to put well | back on prod.; MIT | ▼ OTHE | | | | | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date | | | | | | | |
| of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion | | | | | | | |
| or recompletion. | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| Preformed Casing Integrity Test (chart attached). Pressured up to 540 psi, held for 30 minutes. Propose to stimulate existing Delaware perfs, well bore diagram attached. | | | | | | | |
| | vare perfs, well bore dia | gram attached. | | | | | |
| Put well back on production. | | | | | | | |
| | | | 1 1 | 1 | | | |
| | | | attack | nec | | | |
| Denied - Reference NMOCD Rule | | | | | | | |
| | | ·Ruls | | | | | |
| | | I this year, and the same | The second secon | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| I hereby certify that the information | above is true and comp | lete to the best of my | y knowledge | and belief. I further c | ertify that any p | it or below- | |
| grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE DATE 04-09-08 | | | | | | | |
| SIGNATURE ALTHOUGH | Huddling) | TITLE Product | tion Tech | DATE 04.0 |)O_U& | | |
| SISTATIONE / WILLIAM Y | - when with | FIOURCE | HOII I CUII | DATE04-0 | 19 - 00 | | |
| Type or print name Donna Huddle | eston E-mail address: | dhuddleston@stma | ryland com | Telephone No. 432 | -688-1789 | | |
| For State Use Only | | | . , | 1 1 1 phone 1 10. 452 | 200 1707 | | |
| | | | | | 400 - | - AAAA | |
| APPROVED BY: | | TITLE | | E | DATE APR 2 | 2 5 7008 | |
| Conditions of Approval (if any): | | | | | | | |



WELLBORE DIAGRAM AGAVE 1K STATE #1

API #: 30-015-26169 LEASE: AGAVE 1K STATE WELL NO. 1 LOCATION: 330' FNL & 2310' FWL UL: O SPUD: 8/29/89 (CHEVRON, USA) SEC 2 T 20S R: 29E FIELD: PARKWAY GL. 3327* CT/ST EDDY,NM COMP 7/18/90 CURRENT STAT: TAID. KB 33471 DF:33461 INITIAL FORM: DELAWARE CURRENT **WELL HISTORY** WELLBORE Perf Delaware 4286-4291', 4265-4271' 9/18/89 X 20"94#H-40 @ 452' Acidize w/1100g 7 1/2% NEFE & 28 BS's CMT. W/ 1125 SX Balled Out BD @ 2100#, 4 9 B PM @ 1400-3700# Frac w/2924g 40# HP Gel, 170k N2, 9/20/89 16,500# 12/20 Brady Swab w/high FL & 6% oil out 7 BOPD 135 BWPD on Pump 10/12/89 Set CIBP@4250', Cap w/35' CMT Perf 4110, 12, 16, 18, 56, 59, 65, 68' (8 holes) Acidize w/1500g 7 1/2% NEFE & 14 BS's 13 3/8" 48# H-40 @ 1159 CMT W/ 1350 SX Balled Out CIRC. TO SURF Frac w/14,996g Gel, 70Q N2, 19,400# 12/20 Brady 11/8/89 Perf Cherry Canyon 3760-3782' 11.9.89 Acidize w/1500g 7 1/2% NEFE & 24 BS's Balled Out 11/12/89 Frac w/16,134g Gel, 70Q N2, 26,660# 12/20 Brady 1/13/90 Set CIBP@3790', Cap w/35' CMT Well T Aid TOL @ 3350* 8 5/8" 32# K-55 @ 3670" CMT W/1600 SX DID NOT CIRC. TO SURF TOC @ 950' (CBL) DELAWARE & CHERRY CANYON PERFS 35 OF CMT CIBP @ 3790 3750-37821 (12 Holes) Cherry Canyon 4110, 12, 16, 18, 56, 59, 65, 68 (8 Holes) Delaware 35' OF CMT CIBP @ 4250 4265-4271, 4286-4291' (14 - .38" Holes) Delaware PBTD: 4515' TD 4600' 5 1/2" 15.5# K-55 @ 4600 CMT'D W/ 250 SX

TOC @ 3490' (CBL)

DATE: 8/20/07

PREPARED BY: EWS

Reason for Denial

19.15.13.1103 SUNDRY NOTICES AND REPORTS ON WELLS (Form C-103): Form C-

103 is a dual purpose form the operator shall file with the appropriate district office of the division to obtain division approval prior to commencing certain operations and also to report various completed operations.

A. Form C-103 as a notice of intention.

- (1) The operator shall file form C-103 and obtain the division's approval prior to:
- (a) effecting a change of plans from those previously approved on form C-101 or form C-103;
- (b) altering a drilling well's casing program or pulling casing or otherwise altering an existing well's casing installation;
 - (c) placing a well in approved temporary abandonment;
 - (d) plugging and abandoning a well; or
- (e) performing remedial work on a well that, when completed, will affect the well's original status; (this shall include making new perforations in existing wells or squeezing old perforations in existing wells, but is not applicable to new wells in the process of being completed nor to old wells being deepened or plugged back to another zone when such recompletion has been authorized by an approved form C-101, application for permit to drill, re-enter, deepen plug back or add a zone, nor to acidizing, fracturing or cleaning out previously completed wells, nor to installing artificial lift equipment.)
 - OCD requires a complete detailed description of remedial work to be performed.
 - Include approximate date work is to begin.