

APR 11 2008
OCD-ARTESIA

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Form 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ ☒ Gas Well ☐ Other

2. Name of Operator
Corkran Energy, LP

3a. Address
303 Beardsley Lane, C-204 Austin, TX 78746

3b. Phone No. (include area code)
512-329-6140

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL
Sec. 9, T- 23S, R- 22E

5. Lease Serial No.

NM NM 113387

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Frontier 9 Federal Com #1

9. API Well No.

30-015-35920

10. Field and Pool, or Exploratory Area

Huapche, Morrow

11. County or Parish/State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Huapche, Morrow Completion Cont. :

- 3-28-08 RU reverse unit, pumped 195 bbls 2% KCL down tbg., broke circ., pumped total 225 bbls 2% KCL @ 2 bpm. RD reverse unit. GIH w/ tbg. & tools, tagged up @ 9174'. POOH, lay down 8 jts. tbg. RU power swivel & stripper, start circ. hole- slowly turning right, pump reverse down csg. out tbg. Hit 5 bridges- 1st @ 9139', went thru it, tagged @ 91174'. Solid, drilled thru it. Hit 3rd bridge @ 9274', solid, drilled thru it. Hit 4th bridge, like cement, had to drill out @ 9334'. Hit 5th bridge @ 9400', go on down to CIBP @ 9442.5', turned on it shortly, got off- start circ. hole, small chunk of CIBP came to surf. Lost 20 bbls wtr. in reverse pit. Start pumping 2% KCL from frac tank- circ. hole 2.5 bpm @ 700#. Pumped total 500 bbls to pit. Wellbore clean. RD swivel. Start POOH w/ tbg. & tools. Pull up hole w/ 26 jts. tbg. left bit swinging 315' above perfs. Left well open from tbg. to pit. 0 press., no blow. SDFN
- 3-29-08 Tbg. 0 psi, csg. flowed 1/2 bbl wtr. & died. Finish POOH w/ tbg. & tools. LD X/O, 2-3 1/2 DC's, bit sub, 4 3/4 bit. SWL.
- 3-31-08 Open well up, csg. psi-0, well dead. M/U HD 5 1/2 pkr.- 6.35, X/O .49, 1-2 7/8 SN 1.10, PU 1 jt. tbg. Shut down for wind. Turn well over to well testers, left well open.
- 4-1-08 Well testers on location, csg.- slight blow. Start in hole w/ HD pkr, X/O, S/N, 277 jts. tbg., top of pkr. 9143.81', 277jts. tbg.9130.22'. Spaced out pkr 47". Set pkr. w/ 20 pts., btm of pkr. is 108.83 above top perf. Load csg. w/ 9 bbls 2% KCL, had gas bubble bled off. Press. up to 1000#, held for 15 min. RU swab, pour new rope socket. Made 6 swab runs, well flowing small amt. of wtr.- strong gas, well wide open. In 40 min. psi dropped to 35#, recover small amts. of wtr- flowing 95% gas. PSI dropped to 12#- open all the way, flowing approx. 2 bbl wtr, strong gas. Tbg. press. @ 20#, still flowing 2 bbl wtr/hr. SDFN, turn well over to well testers

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Angela Lightner angela@rkford.com

Title Consultant 432-682-0440 office

Signature

Angela Lightner

Date

04/02/2008

ACCEPTED FOR RECORD

APR 7 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

LES BARTAK
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOCD