

AMENDED
OCD-ARTESIA

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM-055493

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

APR 23 2008

2 Name of Operator
Devon Energy Production Co., LP

OCD-ARTESIA

3a Address
20 North Broadway
OKC, OK 73102

3b. Phone No. (include area code)
(405)-552-7802

7 If Unit of CA/Agreement, Name and/or No.

8 Well Name and No.
Acme 10 Fed Com 1

9 API Well No.
30-015-35063

10 Field and Pool or Exploratory Area
Lusk; Morrow (Gas), West

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
1480' FSL & 660' FEL
Sec 10-T19S-R31E

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Plugback & Test
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Bone Springs
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

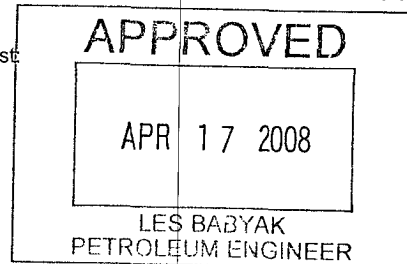
13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, L.P. respectfully requests approval to recompleat to the Bone Springs and test

* See attached recompleat procedure & current wellbore schematic

* BOP to be used; No H2S is anticipated to be encountered

* Will submit completion report if well is found productive; or subsequent report if well is found not productive



Note: RBP will be set @ 9700' to isolate Morrow perforations.

AFTER RECOMPLEAT AND TESTING...
PLEASE SUBMIT 3160-4 COMPLETION
REPORT FOR THE BONE SPRING
INTERVAL(S) WITHIN 30 DAYS

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 04/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED FOR 3 MONTH PERIOD
ENDING JUL 17 2008

Accepted for record - NMOC

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Devon Energy Corporation
Acme 10 Federal Com #1
1300' FNL & 1750 FEL – SEC 10 T19S – R31E
Eddie County, NM

AFE #140546 API # 30-015-35063 WI 30%

Objective: test 3rd BSLS, 2nd BSS, AND 2 BSLS

WELLBORE DATA

Surface Casing: 13-3/8" 48# H-40 ST&C set @ 607'. Cmt'd with 600 sxs to surface.
Intermediate Casing: 9-5/8" 40#, J-55 & HCK-55 set @ 4634' Cmt Stg 1 w/ 675 sxs/Stg 2 w/ 1300 sxs.
Production Casing: 5-1/2" 17# P110H, LTC set @ 12,600', Cmt Stg 1 w/ 1000 sxs/Stg 2 w/ 1330 sxs,
TOC 2814'
Flowthrough CBP: 12380'
Current PBTD: 12514'

Production Tubing 2-7/8", 6.5#, N-80 Capacity: 0.00579 bbls/ft
Casing Capacity 5-1/2", 17#, P-110 Capacity: 0.0232 bbls/ft

Existing Perforation Summary

Morrow: 12142' – 12286' & 12,428'-12,434'

Correlation log to be tied to Schlumberger Platform Express Three Detector Litho Density Compensated Neutron/NGT Log Run #2 dated 27 June 2007.

1. MIRU Pulling Unit. ND wellhead and NU BOP.
2. MIRU WL Company. PU and RIH w/ standing valve & set in 2.25" R nipple @12,142'.
PU and RIH w/ blanking plug and set in Arrowset Packer @ 12136'.
3. Release from on/off tool POOH with 2 7/8" tbg. PU and RIH with RBP & set @ 9700'
w/ 20' of dump bailed sand. RDMO WL Company.
4. RIH with 2-7/8" tubing to approximately 5000', Swab casing down to allow for underbalance perforating. Note: This step can be skipped if fluid level is already below 5000'. POOH with tubing and stand back same.
5. MIRU perforating company. RIH w 3-3/8" casing guns perforating 3rd Bone Spring Lime at 1 spf, 120 degree phasing:

9382' – 9392'	9504' – 9510'
9490' – 9494'	9520' – 9524'

POOH LD guns inspecting same to ensure all shots fired. Note any pressure changes after perforating on report.
6. RIH with 2-7/8" tubing and Packer setting packer at approximately 9330'. MIRU BJ Services and acidize/ballout perforations down tubing per BJ procedure. Flowback / Swab acid job and report results to OKC.
7. After zone is cleaned up, Release Packer and POOH with same.

8. RIH w/ RBP and set at approx. 9100'.
9. RIH with 2-7/8" tubing to approximately 5000', Swab casing down to allow for underbalance perforating. Note: This step can be skipped if fluid level is already below 5000'. POOH with tubing and stand back same.
10. MIRU perforating company. RIH w 3-3/8" casing guns perforating 2nd Bone Spring Sand located at **8881'-8901'** (20' net) at 4 spf, 60 degree phasing. POOH LD guns inspecting same to ensure all shots fired. Note any pressure changes after perforating on report.
11. RIH with 2-7/8" tubing and Packer setting packer at approximately 8830'. MIRU BJ Services and acidize/ballout perforations down tubing per BJ procedure. Flowback / Swab acid job and report results to OKC.
12. If results are positive, MIRU BJ Services and fracture stimulate 8881'-8901' per BJ Services procedures.
13. After zone is cleaned up, Release Packer and POOH. RIH and set RBP @ 8800'.
14. RIH with 2-7/8" tubing to approximately 4500', Swab casing down to allow for underbalance perforating. Note: This step can be skipped if fluid level is already below 4500'. POOH with tubing and stand back same.
15. MIRU perforating company. Perforate 2nd Bone Spring Lime as shown below using select fire casing gun and 1 JSPF, .40" EHD, 43 holes total.

8430	8432	8434	8436	8448	8450	8452	8454	8491	8493
8495	8539	8540	8541	8542	8543	8544	8545	8546	8547
8548	8549	8550	8551	8552	8553	8554	8555	8556	8557
8584	8585	8586	8587	8588	8616	8618	8620	8622	8624
8626	8628	8630							

POOH LD guns inspecting same to ensure all shots fired. Note any pressure changes after perforating on report.

16. RIH with 2-7/8" tubing and Packer setting packer at approximately 8380'. Swab test perforations if well will not flow. MIRU BJ Services and acidize/ballout perforations down tubing per BJ procedure. Flowback / Swab acid job and report results to OKC.
17. After zone is cleaned up & tested, release packer and POOH. RIH w/ retrieving head and pull RBP's at 8800' and 9100'.
18. RIH w/ anchor & tubing and set at 9524'. RIH w/ rods and pump and hang well off. RDMO.

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: ACME 10 FED COM 1		Field: HACKBERRY UNASSIGNED	
Location: 1480' FSL & 660' FEL; SEC 10-T19S-R31E		County: EDDY	State: NM
Elevation: 3578' KB; 3557' GL		Spud Date: 5/3/07	Compl Date:
API#: 30-015-35063	Prepared by: Ronne Slack	Date: 10/16/07	Rev:

17-1/2" hole
13-3/8", 48#, H40, ST&C, @ 607'
 Cmt'd w/600 Sx to surface

TOC @ 2814' (cbl-7/12/07)

12-1/4" hole
9-5/8", 40#, J55 & HCK 55, @ 4,634'
 Cmt'd 1st Stg w/ 675 Sx. 2nd Stg w/1300 Sx

2-7/8", 6.5#, N80 Production tubing

DV Tool @ 9,027'

MIDDLE MORRW (9/25/07) 3 spf, 60°
 12,142' - 12,166'; 12,215' - 12,220'
 12,242' - 12,246'; 12,252' - 12,256'
 12,282' - 12,286'

9/27/07 acidized 12142-286; w/3500 gals 7 5% HCL + 20% methanol
 9/28/07 Fraced 12142-286 w/69 5k# 18/40, Avg 8033#, 44 bpm

MORROW (7/18/07)
 12,428' - 12,434' 3 spf, 120° phase (7/18/07)

9/11/07 acidized 12428-434 w/1000 gal 7 5% HCL + 20% methanol

8-3/4" Hole
5-1/2", 17#, P110H, LTC, @ 12,600'
 Cmt'd 1st Stg w/1000 Sx, 2nd Stg w/1330 Sx

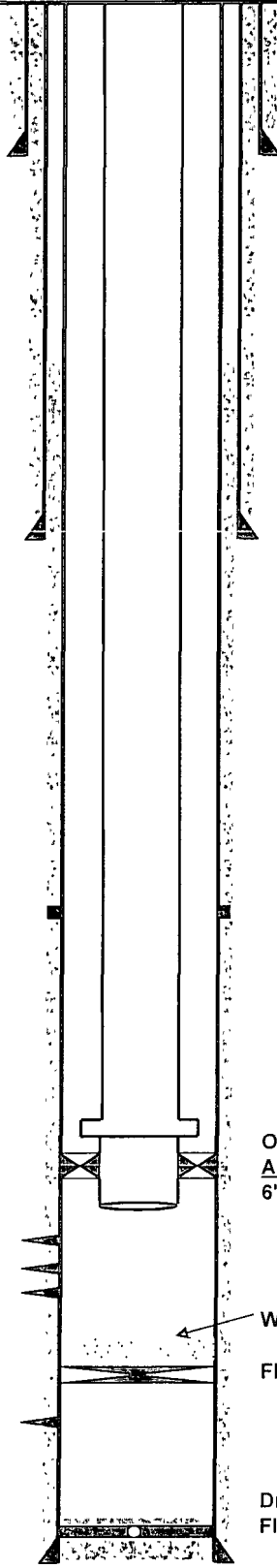
On/Off tool w/2.31 F profile
Arrowset Packer @ 12,136' (10/3/07)
 6' sub, 2.25 R nipple

Wireline tagged sand @ 12347' (10/2/07)

Flow thru CBP @ 12,380' (9/25/07)

Drilled & cleaned out to 12,514 PBTD
 Float Collar @ 12,515'

12,600' TD



CONDITIONS OF APPROVAL

Acme 10 Fed Com No. 1
Sec 10 – T19S – R31E
Eddy County, NM

1. A 5M (5000) psi BOP is to be used during all downhole operations per Devon 3/25/08.
2. A Casing Integrity Test shall be run to determine integrity of Flow Thru CIBP @ 12380 ft w/tagged sand on top @ 12347 ft.
3. After recompletion and testing of Bone Spring interval please submit 3160-4 Completion Report within 30 days if economic. If uneconomic please submit 3160-5 Subsequent Report.
4. Contact the Carlsbad Field Office at (575) 361-2822 at least 24 hrs prior to commencing any operations.

Should you have any questions please contact Les Babyak at (575) 234-5947