

# OCD-ARTESIA

Form 3160-4  
(April 2004)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff Resvr.  
Other: **RECOMPLETION**

5 Lease Serial No  
NM-0557142

6. If Indian, Allottee or Tribe Name

2 Name of Operator  
Yates Petroleum Corporation

7 Unit or CA Agreement Name and No  
NM-106872

3 Address  
105 S. 4th Str., Artesia, NM 88210

3a. Phone No (include area code)  
575-748-1471

8 Lease Name and Well No  
Ross EG Federal Com #7

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface 1980'FNL & 1980'FWL (Unit F, SENW)

APR 08 2008

OCD-ARTESIA

At top prod Interval reported below

At total depth

9 API Well No  
30-015-26945 **S3**

10 Field and Pool, or Exploratory  
Seven Rivers; Wolfcamp, **92394**

11 Sec. T, R, M, on Block and  
Survey or Area

Section 20-T19S-R25E

12 County or Parish 13. State

Eddy New Mexico

14 Date Spudded  
RC 3/16/08

15 Date T D Reached  
6/28/01

16 Date Completed 3/20/08  
☐ D & A ☒ Ready to Prod

17. Elevations (DF, RKB, RT, GL)\*  
3565'GL 3584'KB

18 Total Depth MD 9420'  
TVD NA

19 Plug Back T D MD 6270'  
TVD NA

20. Depth Bridge Plug Set MD NA  
TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

None for recompletion

22 Was Well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	State Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled

REFER TO ORIGINAL COMPLETION

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6023'	6023'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Wolfcamp	6112'	6184'	6112'-6116'		10	Producing
B)			6178'-6184'		14	Producing
C)						
D)						

26 Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
6112'-6184'	Acidize w/3500g 20% HCL acid and 50 ball sealers, overflush w/2% treated water

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
3/21/08	3/26/08	24	⇒	2	249	4	NA	NA	Flowing
Choke Size	Tbg. Press. Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
18/64"	175 psi	NA	⇒	2	249	4	NA		Producing

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			⇒						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			⇒						

ACCEPTED FOR RECORD  
Producing  
APR 6 2008  
J. Ames  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas Depth
					REFER TO ORIGINAL COMPLETION

## 32. Additional remarks (include plugging procedure)

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

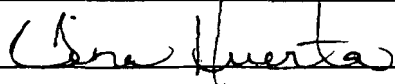
## 34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print)

Tina Huerta

Title Regulatory Compliance Supervisor

Signature



Date March 28, 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.