APPECIA

Form 316	0-4				115	uren e	_{የ ለ ፕሮ} ሮ			小-At	(IE	OTA				
(April 2004) UNITED STATES DEPARTMENT OF THE I BUREAU OF LAND MAN							THE IN	NTERIOR					FORM APPROVED OMBNO, 1004-0137 Expires: March 31, 2007			
	W	ELL (COMPL	ETION	OR	RECOM	PLETION	N REPO	RT AN	ND LOG				se Serial No ANM-6459		
	of Well		Oil Well			Dry [6. If Ir	ndian, Allott	ee or Tribe Name	
ь Туре	of Compl	etion:		New We	!! [_	Work Ov	r 📝 Deep	oen P	lug Back	c Diff	f. Resvr	}-	7 Uni	t or CA Agr	eement Name and No.	
2. Nam	e of Opera	***	Othe											· · · · · · · · · · · · · · · · · · ·		
Z. Nam	e oi Opeia	tor Co	OG Oper	ating Li	LC							Γ		se Name and		
3. Addr			as, Ste.13 exas 79						ione No.	(ınclude ar	ea code	<i>,</i>	9. AFI	Well No. 015-32927		
4 Loca					and in a	ccordance v	vith Federa	l requireme	nts)*				10. Field	d and Pool, o	or Exploratory	
At su	rface	2310'	FNL & 10	650' FW	T.			ΔPR	15	2008		_		ldcat; Yes		
At to	p prod. int		ported belo					• • • •	-	zeol Tesia	Λ		Surv	ey or Area	on Block and Sec.25, T17S, R32E, Unit F	
444								UUU		8 E-V16-	18			nty or Parish	n 13. State	_
14. Date	tal depth		115	Date T	D Rese	hed		16 Date (Complete	d			Eddy		NM RKB, RT, GL)*	 ,
	37/2003		13		6/2003		المراو والمرادي			d 02/20/ Ready.		I I		• .	AND, NI, UL)	and the second s
18. Total	Depth.	MD- 7	331	Later Avenue - Table	~ 19.1	Plug Back T	D: MD	6765'		20. Dep	th Brid	ge Plug S	et: M	D	6800'	_
		TVD					TVD						T	/D		
21. Type	Electric	& Othe	r Mechani	cal Logs	Run (S	ubmit copy	of each)			22. Was	well co	ored? ✓	No [Yes (Sul	bmit analysis)	-
CBL	,									!	DST n	L	No [omit report)	
3 Casi	og and Lu	ner Rec	cord (Rer	ort all s	trings	set in well)				Dire	ctional	Survey?	✓ No	Yes (Submit copy)	-
Hole Size	Ť		Wt (#/ft)		(MD)	Bottom (MD) Stage	Cementer		of Sks. &	Slur	ry Vol 3BL)	Ceme	nt Top*	Amount Pulled	-
12.250	8,625	-	32.0	10		410'		Depth	260	of Cement	 "		 		 	-
7.875	5.500		17.0	0		7326		~	2225							-
																-
	<u> </u>					ļ										_
									 							-
24 Tubin	a Record			<u> </u>		<u> </u>			L						L	-
Size		h Set (N	(D) Pack	er Depth	(MD)	Size	Depti	h Set (MD)	Packer	Depth (MD))	Size	Depti	h Set (MD)	Packer Depth (MD)	-
2 7/8	3756'	<u>`</u>			`						1		† <u></u>		 	-
25. Produ							26.	Perforation			Size					-
Formation				Top 2150					Perforated Interval			No I	loles	 	Perf. Status	-
A) Yeso B)				3150 4500		4500)'-3960' '-4230'			72		Open Open			-
c)								'-4500'				72		Open		•
D)							6885	'-6905'				20		Plugged		·
27. Acid,			it, Cement	Squeeze,	etc.											
3760'-39	Depth Inter	vai		Acidiz	o w/306	M cal 15%	HCI Fro			d Type of N			Ottown	and, 20 60	2# 16/30 SiberPro	•
4030'-42															8# 16/30 SiberPro	
4300'-45	500'						HCL. Fra									
			l							 				·		
28. Produ	Test	Hours	Test	Oi		Gas	Water	Oil Gravi	tv	Gas	ΙP	roduction 1	Method		 	
Produced	Date	Tested		tion BE	IL.	MCF	BBL	Corr AP	ľ	Gravity		Pumping				
02/21/2008 Choke	03/04/2008 Tbg Press	Csg	24 Hr	83 Oi		98 Gas	Vater	41.2 Gas/Oil		Well Statu						
Size	Flwg. Sł	Press	Rate	BI		MCF	BBL	Ratio				Producing	30.5	DTEN	EUD DEC	מחטי
28a Produ		ervel D		83		98	512	1,180				H	يابلا	LICH	FOR REC	いてい
Date First	Test	Hours	Test	Oil		Gas	Water	Oil Grayst	iy	Gas	Pı	roduction N	Aethod			7
Produced	Date	Tested	Product	ion BB	l.	MCF	BBL	Corr API		Gravity						1
Choke	The Press.	Csg	24 Hr	Oil		Gas	Water	Gas/Oil		Well Status				APR	1-2-2008	
Size	Flwg.	Press.	Rate	BB	ե	MCF	BBL	Ratio				1	- 1		A	

*(See instructions and spaces for additional data on page 2)

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

28b. Production - Interval C Due first Test Horn Production BBL MCF BBL Car. Aff Greek Production Method Due first Test Horn Production BBL MCF BBL Car. Aff Greek Production Method Due first Test Production - Interval D BBL MCF BBL MCF BBL MCF BBL Due first Test Formation - Interval D Due first Test Formation BBL MCF BBL MCF BBL Gas McF McF Gas McF McF Gas Gas McF Gas Gas McF Gas Gas													
Producted Date Tested Production BBL MCF BBL Cort AFT Gravity													
BBL MCF BBL Raio				Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Production Method			
28c. Production. Interval D Date Final Date Production BBL Gu Water Gu Gavity Gave Production Method BBL Gu Production Method Gavity Production Gavity Production Method Gavity Production Gavity Gavity Gavity Production Gavity Production Gavity Production Gavity Production Gavity Gavity Production Gavity Production Gavity Production Gavity Gavity Production Gavity Production Gavity Gavity Gavity Gavity Production Gavity		Flwg.		Rate	Oil BBL		Water BBL		Well Status	···········			
Producted Date Tested Production BBL MCF BBL Gar AP Greek Production Care C	28c. Prod	uction - In	terval D	<u> </u>		 			1				
Disposition of Cas (Sold, used for fuel, venied, etc.)	Date First	Test	Hours					Oil Gravity Corr. API					
Sold Surrrary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Coatents, etc. Name Micrio 3150' Seven Rivers Queen Grayburg 1410 San Andres 1761 Glorieta 13110 Tubb 4624 Abe 1316 Wolfcamp 6274 Additional remarks (include plugging procedure): Indicate which itmes have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (I full set req'd.) Sundry Notice for plugging and cement verification Core Analysis Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Regulatory Analyst Attached in Structions Attached property Carol Ann Lance Title Regulatory Analyst	- 1	Flwg.		Rate	Oil BBL		Water BBL		Well Status				
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem texts, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovering. Formation Top Bottom Descriptions, Contents, etc. Name McGueen 977 Grayburg 1410 Seven Rivers 454 Queen 977 Grayburg 1410 San Andres 1176 San Andres 1176 San Andres 1176 San Andres 1176 Supply 1400 Suppl			Gas (Sold, i	used for fuel,	vented, et	c.)	l		- . l		,, 		
Seven Rivers 454 977 Grayburg 1410 San Andres 1761 Gloriets 3110 Tubb 4614 Abb 4614	Show tests, i	all import	ant zones	of porosity a	nd conten	ts thereof: (Cored interva en, flowing a	ls and all drill-stem nd shut-in pressures	.	ion (Log) Markers			
Seven Rivers 454 Queen 977 Grayburg 1410 San Andres 1761	Forms	ation	Тор	Bottom	\overline{T}	Descri	iptions, Conte	nts, etc.		Name	Top Meas. Depth		
32. Additional remarks (include plugging procedure): 33. Indicate which itmes have been attached by placing a check in the appropriate boxes: 34. Indicate which itmes have been attached by placing a check in the appropriate boxes: 35. Indicate which itmes have been attached by placing a check in the appropriate boxes: 36. Indicate which itmes have been attached by placing a check in the appropriate boxes: 37. Indicate which itmes have been attached by placing a check in the appropriate boxes: 38. Indicate which itmes have been attached by placing a check in the appropriate boxes: 39. Indicate which itmes have been attached by placing a check in the appropriate boxes: 30. Indicate which itmes have been attached by placing a check in the appropriate boxes: 30. Indicate which itmes have been attached by placing a check in the appropriate boxes: 30. Indicate which itmes have been attached by placing a check in the appropriate boxes: 31. Indicate which itmes have been attached by placing a check in the appropriate boxes: 32. Indicate which itmes have been attached by placing a check in the appropriate boxes: 33. Indicate which itmes have been attached by placing a check in the appropriate boxes: 34. Indicate which itmes have been attached by placing a check in the appropriate boxes: 35. Indicate which itmes have been attached by placing a check in the appropriate boxes: 36. Indicate which itmes have been attached by placing a check in the appropriate boxes: 37. Indicate which itmes have been attached by placing a check in the appropriate boxes: 38. Indicate which itmes have been attached by placing a check in the appropriate boxes: 39. Indicate which itmes have been attached by placing a check in the appropriate boxes: 40. Indicate which itmes have been attached by placing a check in the appropriate boxes: 40. Indicate which itmes have been attached by placing a check in the appropriate boxes: 40. Indicate which itmes have been attached by placing a check in the appropriate boxes: 40. Indicate	Yeso :		3150'						Queen Graybur San And Glorieta Tubb Abo	g res	977 1410 1761 3110 4624 5196		
B. Indicate which itmes have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd.)	,												
Electrical/Mechanical Logs (1 full set req'd.) Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other: I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Carol Ann Lance Title Regulatory Analyst	2. Addition	nal remarks	s (include p	olugging proc	edure):				!				
Electrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification Core Analysis Other: I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Carol Ann Lance Title Regulatory Analyst							et. G	The second secon					
Name (please print) Carol Ann Lance Title Regulatory Analyst	Z Electri	ical/Mecha	mical Logs	(I full set re	q'd.)	Geol	ogic Report	DST Report	Directional	Survey			
Name (please print)	. I hereby c	ertify that	the forego	ing and attach	ned inform	ation is com	plete and corr			records (see attached instruction	ons)*		
Signature Carol Clare Date 04/03/2008	Name (plea	ase print)	Carol Ai	n Lance		P		THE					
	Signature		مسر		سيد	10	عمده	Date 04/03/200)8				

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.