Form 3160-4 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Carried States

FORM APPROVED OMBNO 1004-0137 Expires: March 31, 2007

	WE	LL UC	NIPLE	HON	OH I	RECOMPL	E HO	N REPUR	11 AN	D LOG			5. Lease NMN	Senal No. NM96219		
la Type	of Well	<b>₽</b> Oil	Well [	Gas W	ell [	Dry 🔲	Other						6. If Indi	an, Allottee	or Tribe Name	
b Type of Completion										· -	7 Unit or CA Agreement Name and No.					
2. Name	of Operato	or Mar	bob Ene	ergy Corp	porati	on								Name and		
3. Address PO Box 227, Artesia, NM 88211-0227  3a. Phone No. (include area code) 575-748-3303									(e)	Millennium 34 Federal #1  9. AFI Well No. 30-015-31833						
4. Locat	ion of Well	l (Report	location	clearly an	d in ac	cordance wit	h Federa						10. Field	and Pool, or	Exploratory	
At sur	rface o	123 000	000 EW	/L, Unit	м								San	Andres	Draghung Jack	ron TR
At top	prod. inter							A	PR 2	1 2008	  -		11. Sec., Survey	Γ., R., M., o y or Area	n Block and JUG Sec. 34-T17S-R29E	-
		Same						0	CD-P	rtes	A		12. Count	y or Parish	13. State	
14. Date			15.	Date T.D 09/11/		hed		16. Date C		03/10/2 Ready to					RKB, RT, GL)*	
	Depth: N	MD 114	130'			Plug Back T.D	· MD		CA I	20. Deptl					5950'	
14. 70		VD 114			.,	ing Duck 1.D		3535'		Б Фр.		-6	TV	,	5950'	
21. Type				al Logs R	un (Sı	abmit copy of				22. Was	well c	ored?	✓ No □		mit analysis)	
None	;			<del>-</del>		•••				Was 1		run?	No [	Yes (Sub	mit report)	
73 Casir	og and Lin	er Reco	rd (Ren	ort all str	rings	set in well)				Direc	tiona	l Survey?	<b>∠</b> No	Yes (S	Submit copy)	
Hole Size	1		Vi. (#/ft )			Bottom (M	D) Stag	ge Cementer Depth		f Sks. & of Cement	Slu	ırry Vol. (BBL)	Cemen	t Top*	Amount Pulled	
14 3/4"	11 3/4	1" 4	2#	0		420'	<del></del>		500 s			()	0		None	
11"	1" 8 5/8" 32#		0				925					0		None		
7 7/8"	5 1/2"		7#	0		9904'			1230				6216'	CBL ·	None	
4 3/4"	3 1/2"	, 9	.3#	9420'	·	11429'			230 s	K .		. ,	-			
													<del> </del>			
24. Tubin	g Record			L		.l			I				-!			
Sıze	Depth	set (MI	D) Pack	er Depth (	MD)	Size	Dep	oth Set (MD)	Packer	Depth (MD)		Size	Depth	Set (MD)	Packer Depth (MD)	
2 7/8"	3477'	ala					26	D	D		<u> </u>					
25. Produ	Formation		· · · · · · · · · · · · · · · · · · ·	Тор		Bottom	26.	Perforation Perforated			Size	No	Holes	F	Perf. Status	
A) San	Andres	-		3126'		3398'	3126' - 3398'				15				CIBP set @ 6305'	
B)														1		
<u>C)</u>																
D) 27 A aid	Fracture, T	raatmant	Comant	Saucera e	1											
	Depth Inter		, Cement	squeeze, e	etc.			A	mount a	nd Type of N	Mater	ıal				
3126' - 3	_ <u></u>			Acdz w	/ 2000	gal NE Fe	15% HC						fluid.			
<del> </del>																
28. Produ	uction - Inte	rval A										·				
Date First Produced	Test Date	Hours Tested	Test Produ	Ction BB	1	Gas MCF	Water BBL	Oil Grav Corr. Al	/ity	Gas Gravity		Production	n Method			
03/12/2008	03/15/2008	24	11000	25	L	0	313	Con. Ai		Clavity		Pumpin	g		`	
Choke	Tbg. Press.	Csg.	24 Hr	Oil		Gas	Water	Gas/Oil		Well Stati	us	L				
Size	Flwg   SI	Press	Rate	BB	IL	MCF	BBL	Ratio				Produci	ng			
28a. Prod	uction - Int	erval B														
Date First Produced	Test Date	Hours Tested	Test	Oil		Gas	Water	Oil Grav	ity	Gas		Production	Method			
1 TOURICU	Date	resieu	Produc	tion BB	L	MCF	BBL	Соп. А	1	Gravity						
Choke Size	Tbg Press Flwg.	Csg Press	24 Hr Rate	Oil BB	L	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status	S					
	SI					1		1		1						

<sup>\*(</sup>See instructions and spaces for additional data on page 2)

Data First   Seat	28b. Production - Interval C										
Top   Bottom   Descriptions   Cord   Shade	Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity		Production Method	
Succession   There   Press   Raw   SBL   MCF   SBL   Raso	Produced	Date	Tested	Production	BBL	MCF	BBL	Corr API	Gravity		
Succession   Interval D   Discreta   Discr	Choke	Tbg. Press	Csg.		Oil		Water	Gas/Oil	Well Status		
28.2 Productions - Interval Date   Tested   Production   Rel   Reset   Production   Rel   Reset   Production   Rel   Reset   Rel   Reset   Reset   Rel   Reset   Reset   Rel   Reset		Flwg,	Press.	Rate	BBL	MCF	BBL	Ratio			
Top   Bottom   Top   Bottom   Descriptions, Contents, etc.   Name   Top   Meas. Depth	20 B		L D	>	_	1			ļ		
Products   Date   Tested   Production   Ball   MCF   Ball   Car ANT   Gravey				Test	Oil	Gas	Water	Oil Gravity	Gae	Production Method	
Description of Cast (Sold, used for feel, vented, etc.)				Production			BBL	Corr. API	Gravity	Floubetion Method	
State											
29. Disposition of Gas (Sold used for fuel, wented, etc.)  Sold  30. Summary of Porous Zones (include Aquifers):  Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open. Howing and shut-in pressures and recoverness.  Formation  Top  Bottom  Descriptions, Contents, etc.  Name  Top  Meas Depth  32. Additional remarks (include plugging procedure):  33. Indicate which times have been attached by placing a check in the appropriate boxes:  [Selectrical/Mechanical Logs (I full set red.)  Sundry Notice for plugging and cement verification  Core Analysis  Title  Production Analyst  Title  Production Analyst			Csg	24 Hr.	Oil BBL	Gas			Well Status		
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Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth  32. Additional remarks (include plugging procedure):  33. Indicate which times have been attached by placing a check in the appropriate boxes:    Standard   St	Show tests.	v all import including (	tant zones depth inter	of porosity val tested, ci	and conten Ishion used	ts thereot: , time tool o	Cored intervipen, flowing	als and all drill-stem and shut-in pressures			
32. Additional remarks (include plugging procedure):  33. Indicate which times have been attached by placing a check in the appropriate boxes:      Electrical/Mechanical Logs (I full set requ.)   Geologic Report   DST Report   Directional Survey	and r	recoveries.		, , , , , , , , , , , , , , , , , , , ,		,	1	r			
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Electrical/Mechanical Logs (1 full set req'd.)   Geologic Report   DST Report   Directional Survey     Sundry Notice for plugging and cement verification   Core Analysis   Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (place print)   Diana J. Briggs   Title   Production Analyst      Production Analyst   Production Analy	32. Addı	tional rema	rks (includ	e plugging p	rocedure):						
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Name (placke print)											
04/17/2000	Name	(place pro	<sub>nt)</sub> Dian[a	H Briggs	_			Title Produc	tion Analys	t	
Signature Date 04/17/2008		$\mathcal{M}_{\mathcal{M}}$			<del>)                                    </del>	-					
Date	Siana	, / / 1	$\Lambda \wedge \Lambda$	129	DAKC	(0, 1)		Date 04/17/2	008		
		JAN.	~~~			T		Date			

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u>

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sonto Fo. NIM 87505

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

1000 Rio Brazos R	d., Aztec, NN	M 87410		1 2		Fee Lease - 3 Copies					
District IV		Santa Fe, NM 87505							Dease - 5 Copies		
1220 S. St. Francis	Dr., Santa F	<sup>₹</sup> e, NM 87505			ŕ				AME	NDED REPORT	
		W	ELL LC	CATIO1	N AND ACR	EAGE DEDIC	ATION PLA	Т			
3			<sup>2</sup> Pool Code 2850	. 11	ryburg Ja	<sup>3</sup> Pool Nan	16				
4 Property (	Code				<sup>5</sup> Property !	Name //			<sup>6</sup> Well Number		
304581					Millennium 34	Federal	•	1	1		
<sup>7</sup> OGRID No.					<sup>9</sup> Elevation						
. 14049				3558' GL							
		• • • • • • • • • • • • • • • • • • • •			<sup>10</sup> Surface	Location		<u>,                                     </u>			
UL or lot no.					East/Wes	t line	County				
M	34	178	17S 29E 990		South	990	West	:	Eddy		
	Į.	l	11 Bc	ottom Ho	le Location It	f Different Fron	n Surface		<u>!</u>		
UL or lot no. Section Township			Range	Lot ldn	Feet from the	North/South line	Feet from the	East/\	West line	County	
12 Dedicated Acres	s <sup>13</sup> Joint o	r Infill 14 Co	onsolidation	Code 15 Oi	rder No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	the state of the s
16	17 OPERATOR CERTIFICATION
	I hereby certify that the information contained herein is true and complete
	to the best of my knowledge and belief, and that this organization either
	owns a working interest or unleased mineral interest in the land including
	the proposed bottom hole location or has a right to drill this well at this
	location pursuant to a contract with an owner of such a mineral or working
	interest, or to a voluntary pooling agreement or a compulsory pooling
	order heretofore entered by the division
	Signature Date
	10
	Diana J Briggs Production Analyst Printed Name
	<sup>18</sup> SURVEYOR CERTIFICATION
	I hereby certify that the well location shown on this
	plat was plotted from field notes of actual surveys
	made by me or under my supervision, and that the
	same is true and correct to the best of my belief.
	same is true and correct to the best of my better.
	Date of Survey
do, 1	Signature and Seal of Professional Surveyor
N . M	REFER TO ORIGINAL PLAT
900	
[]	Certificate Number
	Columbia (Million
	<u> </u>