

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2004

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NM- Lease Serial No.  
NMNM-0556290

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

## 2. Name of Operator

Mewbourne Oil Company 14744

## 3. Address

PO Box 5270 Hobbs, NM 88240

## 3a. Phone No. (include area code)

505-393-5905

## 4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 660' FNL &amp; 1030' FEL, Unit A

At top prod. interval reported below same

At total depth same

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OCD-ARTESIA

## 6. If Indian, Allottee or Tribe Name

## 7. Unit or CA Agreement Name and No

## 8. Lease Name and Well No.

Daisy 9 Federal #1

## 9. API Well No.

30-015-35943

## 10. Field and Pool, or Exploratory

East Burton Flat Morrow

11. Sec., T., R., M., on Block and Survey  
or Area

Sec 9-T20S-R29E

## 12. County or Parish

Eddy County

## 13. State

NM

## 14. Date Spudded

01/27/08

## 15. Date T.D. Reached

03/12/08

## 16. Date Completed

☐ D&A ☒ Ready to Prod.

## 17. Elevations (DF, RKB, RT, GL)\*

3296' GL

18. Total Depth: MD 11850'  
TVD19. Plug Back T.D.: MD 11805'  
TVD20. Depth Bridge Plug Set: MD NA  
TVD

## 21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

DLL, CNw/GR, CBL, CCL, &amp; GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26	20" K55	94	0	306'		1420 H/C	397	Surface	NA
17 1/2	13 3/8" J55	54.5	0	1304'		1000 C	307	Surface	NA
12 1/4"	9 5/8" N/J	40	0	3202'		1380 H/C	423	Surface	NA
8 3/4	5 1/2" H/N	17	0	11850'	8349'	1st 950 H	268		
						2nd 1075 H	346	TOC 3196'	NA

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	10828'	10788'						

## 25. Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	11210'	11710'	11390' -11573'	.27"	132	open
B)						
C)						
D)						

## 26. Perforation Record

Depth Interval	Amount and Type of Material
11390' - 11573'	Frac w/1000 gals 7 1/2% NeFe acid & 40700 gals 70Q Binary Foam w/40050# 18/40 Ultraprop

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/26/08	03/31/08	24	→	0	395	0	50	0.641	Flowing
Choke Size	Tbg Press Flgw SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
NA	470	0	→	0	395	0	395000	Open	

ACCEPTED FOR RECORD

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flgw. SI	Call Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

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J. Amos

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Thg Press Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Thg Press Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Yates	1025				
Capitan	1380				
Delaware	3403				
Bone Spring	5790				
Wolfcamp	9315				
Canyon	10000				
Strawn	10355				
Atoka	10809				
Morrow	11210				
Barnett	11710				
LTD	11855				

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- ① Electrical/Mechanical Logs (1 full set req'd.)      2 Geologic Report      3 DST Report      4 Directional Survey  
 5 Sundry Notice for plugging and cement verification      6 Core Analysis      ⑦ Other: Deviation Report, C104

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Jackie Lathan

Title Hobbs Regulatory

Signature

Jackie Lathan

Date 04/04/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.