

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

<b>1a. Type of Well</b> <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						<b>5. Lease Serial No</b> <b>NMLC 029338A</b>			
<b>b. Type of Completion.</b> <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., <input type="checkbox"/> Other						<b>6. If Indian, Allottee or Tribe Name</b>			
<b>2. Name of Operator</b> <b>BURNETT OIL, CO., INC.</b>						<b>7. If Unit or CA Agreement, Name and No.</b>			
<b>3. Address</b> <b>801 CHERRY ST. 1500 UNIT #9 FORT WORTH, TX 76102</b>				<b>3a. Phone No (include area code)</b> <b>(817) 332-5108</b>		<b>8. Lease Name and Well No</b> <b>GISSLER A #32</b>			
<b>4. Location of Well (Report location clearly and in accordance with Federal requirements *)</b> <b>At Surface</b> <b>UNIT G, 1670' FNL, 2310' FEL</b> <b>At top prod. interval reported below</b> <b>At total depth</b> <b>SAME AS SURFACE</b>						<b>9. API Well No</b> <b>30-015-36036</b>			
<b>14. Date Spudded</b> <b>1/17/2008</b>						<b>15. Date T D Reached</b> <b>1/28/2008</b>			
<b>16. Date Completed</b> <b>3/05/2008</b> <input type="checkbox"/> D&A <input checked="" type="checkbox"/> Ready to Prod.						<b>10. Field and Pool, or Exploratory</b> <b>Loco Hills Paddock</b>			
<b>18. Total Depth</b> MD <b>5560' TVD</b>						<b>11. Sec., T., R., M., on Block and Survey or Area</b> <b>SEC 14, T17S, R30E</b>			
<b>19. Plug Back T.D.:</b> MD <b>5512' TVD</b>						<b>12. County or Parish</b> <b>EDDY CTY</b>			
<b>20. Depth Bridge Plug Set</b> MD <b>N/A</b>						<b>13. State</b> <b>NM</b>			
<b>21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)</b> <b>DLL, MICRO-G, SD, DSN, SPEC GR, ISA TOOL</b>						<b>17. Elevations (DF, RKB, RT, GL)*</b> <b>3701'</b>			
<b>22. Was well cored?</b> <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) <b>Was DST run?</b> <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) <b>Directional Survey?</b> <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
<b>23. Casing and Liner Record (Report all strings set in well)</b>									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.75"	10.75" H	32.75#		414'		1948 SX C	484	SURFACE	0
8.75"	7" J	23.00#		5510'	2625'	1885 SX POZ & LITE		SURFACE	0
<b>24. Tubing Record</b>									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.875"	5263'	4556' TAC							
<b>25. Producing Intervals</b>					<b>26. Perforation Record</b>				
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status	
A) LOCO HILLS PADDOCK		4505'	5242'	4593' TO 5242'			22	1SPF	
B)									
C)									
D)									
<b>27. Acid, Fracture, Treatment, Cement Squeeze, Etc.</b>									
Depth Interval		Amount and Type of Material							
4593'-5242'		2250 GAL 15% Hcl ACID JOB							
4593'-5242''		68,297 GALS WFG-R33, 47,871 GaLS HEATED 20% Hcl, 6,673 GALS F/W FLUSH							
<b>28. Production - Interval A</b>									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/6/2008	3/17/2008	8	24	➔	173	221	429	38.7	Pumping
Choke Size	Tbg Press. Flwg. SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			➔						
<b>28a. Production - Interval B</b>									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold through GA2 battery to DCP Midstream**

30. Summary of Porous Zones (Include Aquifers) Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.				31. Formation (Log) Markers	
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				ALLUVIUM	SURFACE
				ANHYDRITE	260'
				SALT	430'
				BASE SALT	1155'
				SEVEN RIVERS	1610'
				QUEEN	2223'
				GRAYBURG	2616'
				SAN ANDRES	2923'
				GLORIETA	4400'
				YESO	4505'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: **DEVIATION SURVEY**

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) MARK A. JACOBY Title ENGINEERING MANAGER

Signature Mark A. Jacoby Date 4/08/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.