405. 552-1381

Form \$160-\$		UNITED STATES			FO	RM APROVED
(August 1999)	BUREAU	MENT OF THE INTERIOR OF LAND MANAGEMENT CES AND REPORTS ON WEL	OPER.	ATOR'S (_	NO. 1004-0135 NOVEMBER 30, 2000
		for proposals to drill or to re-er Form,3160-3 (APD) for such p	nter an			NM 025604
	SU	BMIT IN TRIPLICATE				1
1a Type of Well	☑ Oil Well ☐ Gas		APR 29 2	008	7. Unit or CA Agree	
			OCD-ARTI		8 Well Name and N	<u></u>
Name of Operato		Hawk 9G Federal #9				
DEVON ENERGY PRODUCTION COMPANY, LP					9. API Well No.	Į.
Address and Tele	ephone No.	30-016-29155				
20 North Broadway, Sto 1500, Oklahoma City, OK 73102 405-552-4615					10. Field and Pool, or Exploratory	
Location of Well (Report location clearly and in accordance with Federal requirements)* 1650 FNL 2310 FEL					Red Lake (Q-GB-SA)	
					12. County or Parish 13. State	
					Eddy	NM
		PPROPRIATE BOX(8) TO IND	ICATE NATURE OF NOT	ICE, REPORT	OR OTHER DATA	
TYPEOSS	SUBMISSION		TYP	E OF ACTION		
		Deepen Fracture Treat New Construction	Production (Start/Resume) Water Shut-Off Reclamation Well Integrity n Recomplete Other			
Subsequent Final Abando	1	Casing Repair Change Plans Convert to Injection	Plug and Abandon Plug Back		rlly Abandon	i oute
deepen directionally or rec	complete horizontally, give sub BLM/BIA. Required subsequer hall be filed once testing has b	early state all partment details, and give p seurace location and measured and true nt reports shall be filed within 30 days foll een completed. Final Abandonment Not	vertical depths of all pertinent ma lowing completion of the involved :	inkers and zones. A operations, if the o	ttach the Bond under which dillum a ni atluaet tottepe	a combletion or recombletion in a usw a the work will be beltormed or blookide

BUREAU OF LAND MANAG

- 1, 4/16/08--MIRU. Set CIBP @ 1,827'. Cap w/4 sx cement. (isolates San Andres from 1877' to 2318')
- 2. Circulate wellbore w/10 ppg mud.

its jurisdiction.

- 3. Spot cement from 1,112' to surface.
- 4. Cut wellhead off, set dry hole marker, cleaned location.
- 5. 04/22/08--wellbore plugged & abandoned.

ACCEPTED FOR RECORD

APR 3 0 2008

Gerry Guye, Deputy Field Inspector NMOCD-District II ARTESIA ACCEPTED FOR RECORD

APR 2 8 2008

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

gned Ronnie Slack	Name Title	Ronnie Slack Enginesting Technician	Date	4/22/2008
his space for Federal or State Office use)				
pproved by onditions of approval, if any;	Title		Date	

DEVON ENERGY PRODUCTION COMPANY LP Well Name: HAWK 9G FEDERAL #9 Field: RED LAKE Location: 1650' FNL & 2310' FEL; SEC 9-T18S-R27E County: EDDY State: NM Elevation: 3545' KB; 3540' GL Spud Date: 11/4/96 Compl Date: 11/16/96 API#: 30-015-29155 Prepared by: Ronnie Slack Date: 4/22/08 Rev: Cut wellhead off, set dry hole marker, cleaned location PLUGGED & ABANDONED Plugged & Abandoned -- 4/22/08 4/22/08 12-1/4" Hole Spot cement from 1,112' to surface 8-5/8", 24#, J55, STC, @ 1,062" Cmt'd w/500 Sx to surface 10# Mud Circulated wellbore w/10 ppg mud Set CIBP @ 1,827' & cap w/4 ax cement (4/16/08) SAN ANDRES (11/11/96) 1877', 1894', 2020', 2024', 2026', 2028', 2030', 2032', 2055', 2070', 2080', 2134', 2160', 2167', 2172', 2182', 2187', 2203', 2213', 2230', 2244', 2251', 2260', 2267', 2276', 2286', 2290', 2296', 2318' 11/98-acidized w/2600 gals, fraced w/246K# 20/40 7-7/8" Hole 2,444' PBTD 5-1/2", 15.5#, J55, LTC, @ 2,499' Cmt'd w/500 Sx. Circulated to surface 2,500° TD