

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

APR 29 2008

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0135
Expires January 31, 2004

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well



Oil Well



Gas Well



Other

RE-SUBMIT

2 Name of Operator

Yates Petroleum Corporation

3a Address

105 S. 4th Str., Artesia, NM 88210

3b Phone No (include area code)

505-748-1471

4 Location of Well (Footage, Sec., T, R., M., OR Survey Description)

1980'FSL & 1980'FEL of Section 14-T20S-R24E (UNIT J, NWSE)

5 Lease Serial No

NM-043625

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

NM-84604

8 Well Name and No

Saguaro AGS Federal Com #4

9 API Well No

30-015-26420

10 Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, South

11 County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back		

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate location of the well). If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug and abandon this well as follows:

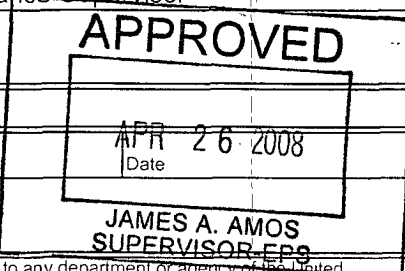
NOTE: CIBP at 7532' + 35' cement

1. Rig up safety equipment as needed.
- * 2. Spot 100' cement plug (25 sx) across the DV tool from 5681'-5781'.
- * 3. Spot 100' cement plug (25 sx) across the Wolfcamp from 5532'-5632'.
- * 4. Spot 100' cement plug (25 sx) across the Bone Spring from 3380'-3480'.
5. Spot 100' cement plug (25 sx) from 1163'-1263'. Tag plug.
6. Spot 100' cement plug (25 sx) from 100' to surface. Tag plug.
7. Cut off wellhead and install dry hole marker.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

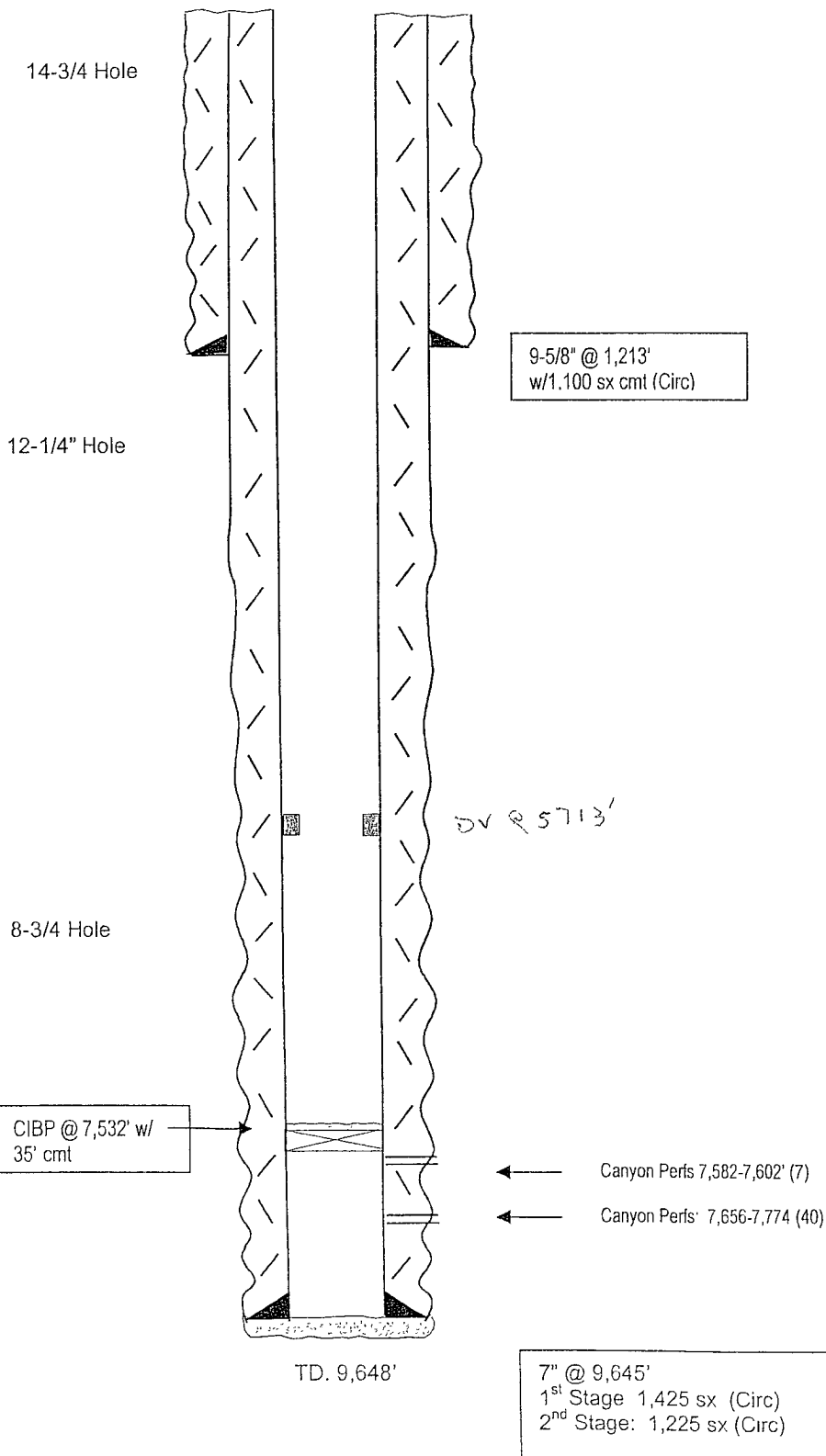
14 I hereby certify that the foregoing is true and correct	
Name (Printed/Typed)	Title
Tina Huerta	Regulatory Compliance Supervisor
Signature	Date
	April 11, 2008
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	



WELL NAME: Saguaro AGS Federal #4 FIELD: Dagger Draw
 LOCATION: 1,980' FSL & 1,980' FEL of Section 14-20S-24E Eddy Co., NM
 GL: 3,616' ZERO: KB: 3,630'
 SPUD DATE: 8/11/90 COMPLETION DATE: 9/13/90
 COMMENTS: API No.: 30-015-26420

CASING PROGRAM

9-5/8" 36# J55		<u>1,213'</u>
7" 26# N80 LTC	157'	
7" 23# N80 LTC	2,568'	
7" 23# J55 LTC	2,239'	
7" 26# J55 LTC	2,658'	
7" 26# N80 LTC	2,023'	<u>9,645'</u>



Before

TOPS

SA	522'
Glorieta	2,078'
Yeso	2,166'
BS Lm	3,430'
BS 3 Sd	5,162'
Abo	5,394'
WC Lm	5,582'
Canyon Ls	7,554'
Canyon Dol	7,648'
Strawn	8,197'
Atoka	8,808'
Morrow Cl	9,236'
Chester	9,535'

Not to Scale
 12/29/06
 DC/Moss

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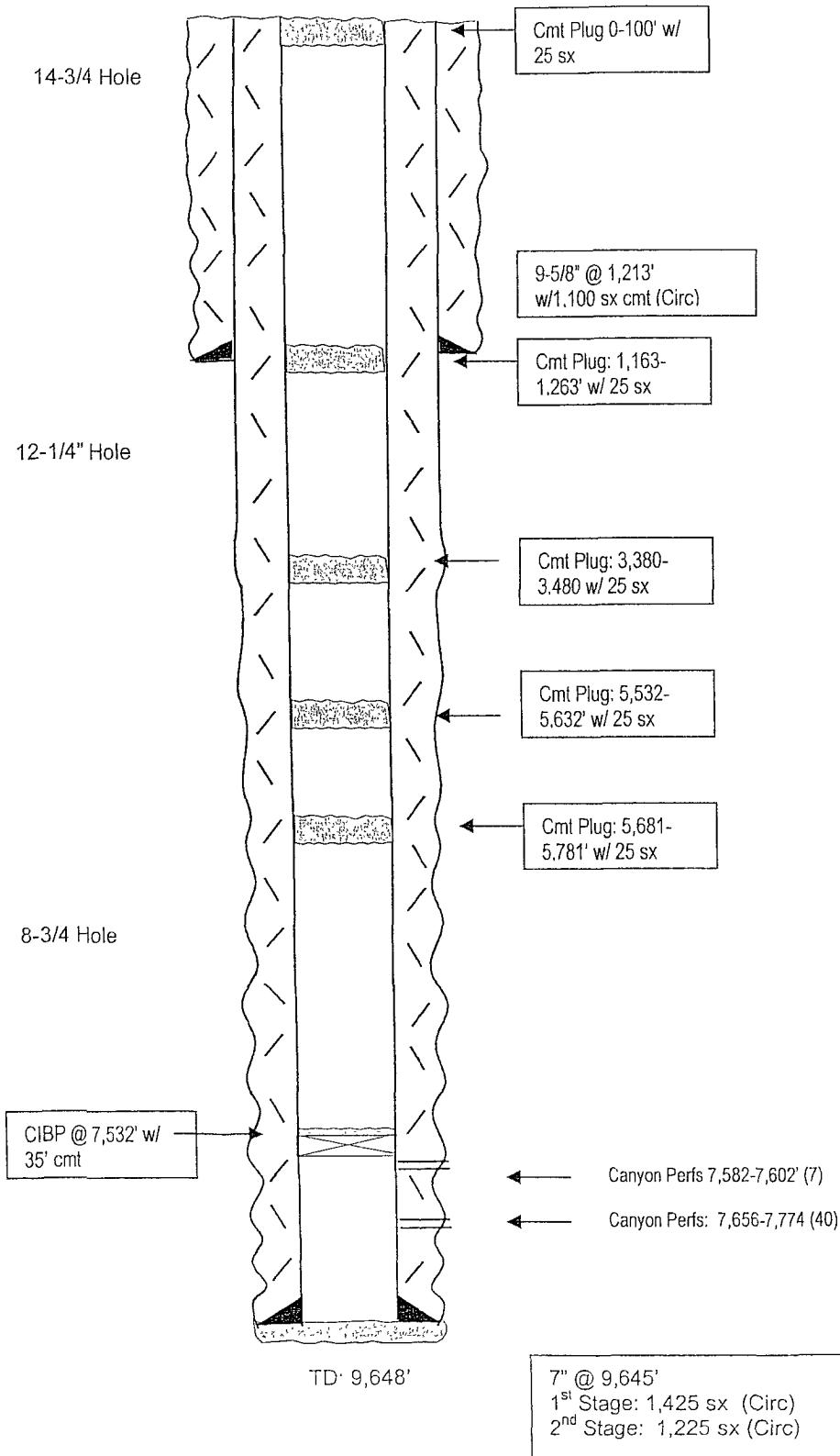
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