Office	State of New Mexico		Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources		. May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30 015 084017 0180 \
District III	1220 South St. Francis Dr.		5 Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOT	ICES AND REPORTS ON WEI	LS	7 Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Deade Fainte of Oliverigicon on Fainte
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Artesia Unit
, and the second	Gas Well Other		8. Well Number. 54
2. Name of Operator		Y - 5 2008	9. OGRID Number: 184860
Melrose Operating Company			
3. Address of Operator	OQ	D-ARTESIA	10. Pool name or Wildcat
c/o Box 953, Midland, TX 79702			Artesia: Queen Grayburg San Andres
4. Well Location			
Unit LetterK:	feet from theSoutl	n line and	feet from the _Westline
Section 3	Township 18S	Range 28E	NMPM Eddy County
	11. Elevation (Show whether)	DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application 🔲	or Closure		
Pit typeDepth to Groundw	aterDistance from nearest free	sh water well Dist	ance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material
12 Check	Appropriate Box to Indicate	Nature of Notice	Report or Other Data
12. Check	Appropriate Box to maleate	rature of money,	Report of Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK X ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			
			
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PULL OR ALTER CASING OTHER:		OTHER:	т ЈОВ
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