

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-35789
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Weems
8. Well Number 1
9. OGRID Number 217955
10. Pool name or Wildcat Otis; Morrow (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
OGX Resources, LLC

MAY - 6 2008

3. Address of Operator
POB 2064 Midland, TX 79702

OCD-ARTESIA

4. Well Location

Unit Letter B : 1073 feet from the North line and 1501 feet from the East line

Section 34 Township 22S Range 27E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3106' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2nd INTERMEDIATE CASING & CEMENT

4-30-2008 Run 7" casing as follows: Float shoe, 2 jts. 7" 26# P-110 LTC csg., float collar & 211 jts. 7" csg. set @ 9400'. Cemented as follows: Lead- 700 sks VersaCem "H" + 10% Bentonite + 0.3% Halid-9 + 5% Salt + 1/4# sx Poly-E-Flake, wt.- 11.8, yield- 2.5. Cement tail w/- 200 sks HalCem + 0.5% Halid-9, wt.- 15.6, yield- 1.19. Bumped plug- held OK. Circulated 2 sks or cement to surface. ND BOP, set in tubing head & test to 4800 psi. NU BOP & test to 10,000 psi. WOC 84 hrs. Reduce hole size to 6 1/2" & resume drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Angela Lightner TITLE Consultant DATE 5-5-2008

Type or print name Angela Lightner

E-mail address: angela@rkford.com

Telephone No. 432-682-0440

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Accepted for record - NMOCD