

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-005-62943 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. V-6371
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name  <b>Puffer BDF State Com</b>				
2. Name of Operator  <b>HANSON OPERATING COMPANY, INC.</b>	8. Well No.  <b>#2</b>				
3. Address of Operator <b>P. O. Box 1515, Roswell, New Mexico 88202-1515</b>	9. Pool name or Wildcat <b>Acme San Andres SE</b>				
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1250</u> Feet From The <u>West</u> Line  Section <u>24</u> Township <u>8 South</u> Range <u>27 East</u> NMPM <u>Chaves</u> County					
10. Date Spudded <b>2/18/1993</b>	11. Date T.D. Reached <b>3/5/1993</b>				
12. Date Compl (Ready to Prod.) <b>04/21/2008</b>	13. Elevations (DF& RKB, RT, GR, etc.) <b>3959' GR</b>				
14. Elev. Casinghead <b>6800'</b>	15. Total Depth <b>2226'</b>				
16. Plug Back T.D. <b>2226'</b>	17. If Multiple Compl How Many Zones? <b>0-6810'</b>				
18. Intervals Drilled By <b>Rotary Tools</b>					
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>2194'-2210' San Andres</b>					
20. Was Directional Survey Made <b>Yes</b>					
21. Type Electric and Other Logs Run <b>DLL/MSFL / SDL-DSN / CBL</b>					
22. Was Well Cored <b>No</b>					
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1610'	12 1/4"	950	Circulated to Surface
5 1/2"	15.5#	6770'	7 7/8"	550	TOC 3850'
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number)  <b>2736' - 2740' 8 holes, CIBP at 2700'</b> <b>2568' - 2578' 20 holes, CIBP at 2261'</b> <b>2194' - 2210', 16 holes</b>					
<b>25. TUBING RECORD</b>					
SIZE	DEPTH SET	PACKER SET			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>2736' - 2740'      2,000 gal 7.5% acid</b> <b>2568' - 2578'      4,000 gal 20% acid</b> <b>2194' - 2210'      2,000 gal 20% acid</b>					
<b>28. PRODUCTION</b>					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
<b>04/21/2008</b>		<b>Pumping 2 1/2" x 1/2" x 12'</b>		<b>Producing</b>	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
<b>04/27/2008</b>	<b>24</b>			<b>4</b>	<b>0</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.
<b>0</b>	<b>0</b>		<b>4</b>	<b>0</b>	<b>22</b>
					Gas - Oil Ratio
					<b>0/1</b>
					Oil Gravity - API - (Corr)
					<b>23.5</b>
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
<b>Vented</b>					
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Carol J. Smith</i>		Printed Name <b>Carol J. Smith</b>		Title <b>Production Analyst</b>	
				Date <b>04/01/2008</b>	
E-mail Address <b>hanson@dfn.com</b>					

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 485'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya 6481'	T. Mancos	T. McCracken
T. San Andres 1610'	T. Simpson	T. Gallup	T. Ignacio Otzite
T. Glorieta 2782'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb 4197'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Lntada	T.
T. Abo 4938'	T.	T. Wingate	T.
T. Wolfcamp 5603'	T.	T. Chinle	T.
T. Penn 6174'	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology