

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-015-32804		5. Indicate Type of Lease STATE ☒ FEE ☐	
		State Oil & Gas Lease No. B-9739		S	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER			7. Lease Name or Unit Agreement Name Southwest Turkey Track 11 State		
2. Name of Operator Edge Petroleum Operating Company, Inc.			8. Well No. 11		
3. Address of Operator 1301 Travis Suite 2000 Houston, TX 77002			9. Pool name or Wildcat Turkey Track Strawn		
4. Well Location Unit Letter <u>L</u> : <u>1830</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 12-23-03	11. Date T.D. Reached 4-7-2004	12. Date Compl. (Ready to Prod.) 8-5-2007	13. Elevations (DF& RKB, RT, GR, etc.) 3388'GL	14. Elev. Casinghead	
15. Total Depth 11,635'	16. Plug Back T.D. 10,800'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Middle Morrow				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run Sent in with original completion			22. Was Well Cored		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48# J55, H40	258	17.5	480	
9 5/8	43.5# P110, N80	3068	12.25	1250	
5 1/2	20# P110, N80	11,635	8.5	2650	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD			SIZE	DEPTH SET	PACKER SET
			2 7/8	10,960	10,960
26. Perforation record (interval, size, and number) 10,516-10,302 2 spf 94 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,516-10,302 4916 gal 15% NEFE, 6100 gal 20% acid, 7500 gals WF-120, 8000 gal SXE, 12,000 gals 2% KCL		
28. PRODUCTION					
Date First Production 8-4-2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 7-17-2007	Hours Tested 24	Choke Size 15/64	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press. 500#	Casing Pressure 0#	Calculated 24- Hour Rate	Oil - Bbl. 70	Gas - MCF 257	Water - Bbl. 137
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Angela Lightner</u>		Printed Name <u>Angela Lightner</u> Title <u>Consultant</u> Date <u>4-28-2008</u>			
E-mail Address <u>angela@rkford.com</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
3100	3900		dolomite, sand				
3900	4500		sandstone				
4500	5400		limestone				
5400	7000		limestone, chert				
7000	7120		limestone				
7120	7210		sandstone				
7210	7650		limestone				
7650	8600		limestone, sand				
7600	8800		limestone, shale				
8800	9150		limestone, sand				
9150	10550		limestone, shale				
10550	10600		limestone, sand				
10600	10690		limestone, shale				
10690	10800		limestone, sand				
10800	10950		limestone, shale				
10950	11050		limestone, chert				
11050	11450		sandstone, chert, shale				