

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5 Lease Serial No.

LCNM 050797

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No.

Russell USA # 49

9 API Well No.

30-015-06186

10. Field and Pool, or Exploratory Area

Russell-Yates

11 County or Parish, State

Eddy County, NM

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well

Oil Well ☐Gas Well ☐

Other

APR 14 2008

2 Name of Operator

Apollo Energy, LP

OCD-ARTESIA

3a Address

4823 Ihles Road, Lake Charles, La

3b Phone No (include area code)

337-502-5227

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 2000' FEL

Section 13, Township 20S, Range 28E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Acidize



Alter Casing



Casing Repair



Change Plans



Convert to Injection



Deepen



Fracture Treat



New Construction



Plug and Abandon



Plug Back



Production (Start/Resume)



Reclamation



Recomplete



Temporarily Abandon



Water Disposal



Water Shut-Off



Well Integrity



Other

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Run 4 1/2" Casing to 870', 10.5#/ft

Cemented casing with 215 sacks Halliburton Premium Plus with 2% CaCl

Run Gamma Ray and Cement Bond Log

Perforate from 836' to 856' @ 4 shots per foot

Run 2 3/8" plastic coated tubing to 800' with AD-1 Tension packer (plastic coated)

Perform Mechanical Integrity Test

Authority
Not granted
for injection
for

ACCEPTED FOR RECORD

APR 10 2008

J. Amos

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Thomas G. Wright

Title Vice-President

ACCEPTED FOR RECORD

Signature

Date

4/8/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

MAY 12 2008

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Gerry Guye, Deputy Field Inspector
MOCD-District II ARTESIA

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

HALLIBURTON

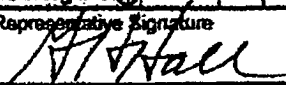
Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 344906			Ship To #: 2643077			Quote #:			Sales Order #: 5787096				
Customer: APOLLO ENERGY OPERATING CO						Customer Rep: BUSTAMANTE, JACK							
Well Name: Russell USA			Well #: 49			API/UWI #:							
Field: TURKEY TRACK			City (SAP): CARLSBAD			County/Parish: Eddy			State: New Mexico				
Contractor: ????			Rig/Platform Name/Num: Workover ???										
Job Purpose: Cement Production Casing													
Well Type: Development Well			Job Type: Cement Production Casing										
Sales Person: RIPLEY, STEVE			Srvc Supervisor: BLAYLOCK, TERRY			MBU ID Emp #:			385332				
Job Personnel													
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #		
BLAYLOCK, TERRY		7.8	385332	GUERRA, JOSE		7.8	436081	RODRIGUEZ, RAMON		7.8	104813		
STEWART, MIKE		7.8	441135										
Equipment													
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way						
10899554	30 mile	7784	30 mile	78657	30 mile								
Job Hours													
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours					
4/1/08	7.45	3											
TOTAL			Total is the sum of each column separately										
Job						Job Times							
Formation Name						Date			Time	Time Zone			
Formation Depth (MD) Top			Bottom			Called Out			01 - Apr - 2008	03:00	MST		
Form Type			BHST			On Location			01 - Apr - 2008	07:00	MST		
Job depth MD			875. ft			Job Depth TVD			875. ft	01 - Apr - 2008	12:42	MST	
Water Depth			Wk Ht Above Floor			2. ft			01 - Apr - 2008	13:35	MST		
Perforation Depth (MD) From			To			Departed Loc			01 - Apr - 2008	14:45	MST		
Well Data													
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft		
Production Hole				6.125				715.	890.				
Production Casing			4.5	4.	11.6				890.				
Surface Casing			7.	6.366	23.				715.				
Sales/Rentals Party (HES)													
Description						Qty	Qty uom	Depth	Supplier				
RHODAMINE RED LIQ DYE (2)						2	LB						
SHOE,GID,4-1/2 8RD						1	EA						
CLR,FLT,TROPHY SEAL,4-1/2 8RD						1	EA						
Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	4.5	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			
Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc	%	
Treatment Fld		Conc		Inhibitor		Conc		Band Type		Size	Qty		

HALLIBURTON

Cementing Job Summary

Fluid Data									
Stage/Plug # 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		20.00	bbl	8.34	.0	.0	.0	
2	PPlus 50/50 Poz	POZ PREMIUM PLUS 50/50 - SBM (14239)	300.0	sacks	14.2	1.29	5.99		5.99
2 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
5.987 Gal		FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement	14	Shut In: Instant		Lost Returns		Cement Slurry	55	Pad	
Top Of Cement		5 Min		Cement Returns	14	Actual Displacement	14	Treatment	
Frac Gradient		15 Min		Spacers	20	Load and Breakdown		Total Job	89
Rates									
Circulating		Mixing	2.5	Displacement	2.5	Avg. Job	2.5		
Cement Left in Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					

HALLIBURTON**Cementing Job Log***The Road to Excellence Starts with Safety*

Sold To #: 344906	Ship To #: 2643077	Quote #:	Sales Order #: 5787096
Customer: APOLLO ENERGY OPERATING CO		Customer Rep: BUSTAMANTE, JACK	
Well Name: Russell USA	Well #: 49	API/UWI #:	
Field: TURKEY TRACK	City (SAP): CARLSBAD	County/Parish: Eddy	State: New Mexico
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ????		Rig/Platform Name/Num: Workover ???	
Job Purpose: Cement Production Casing		Ticket Amount:	
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: RIPLEY, STEVE		Srv Supervisor: BLAYLOCK, TERRY MBU ID Emp #: 385332	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/01/2008 03:00							
Safety Meeting - Service Center or other Site	04/01/2008 05:00							
Depart from Service Center or Other Site	04/01/2008 05:30							
Arrive at Location from Service Center	04/01/2008 07:00							
HES Resources on Location and Available to Perform	04/01/2008 07:05							
Safety Meeting - Assessment of Location	04/01/2008 07:15							
Safety Meeting - Pre Rig-Up	04/01/2008 07:30							
Rig-Up Equipment	04/01/2008 07:45							
Rig-Up Completed	04/01/2008 08:15							
Time Customer is Ready to Turn Control Over to HES	04/01/2008 12:15							
Safety Meeting - Pre Job	04/01/2008 12:30							
Start Job	04/01/2008 12:42							
Pump Spacer 1	04/01/2008 12:43		2	20			30.0	H2O
Pump Cement	04/01/2008 12:55		2.5	69			117.0	300 SKS POZ P+ 50/50 WITH 2% CC @ 14.2.
Drop Plug	04/01/2008 13:16							
Pump Displacement	04/01/2008 13:22		1.5	14			215.0	H2O
Bump Plug	04/01/2008 13:31		1.5	14			992.0	LANDED

Sold To #: 344906

Ship To #: 2643077

Quote #:

Sales Order #:

5787096

SUMMIT Version: 7.20.13C

Tuesday, April 01, 2008 02:22:00

HALLIBURTON***Cementing Job Log***

Activity Description	DateTime	Ckt #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Topring	Casing	
Check Floats	04/01/2008 13:32							1 BBL BACK
End Job	04/01/2008 13:35							CIRCULATED 60 SKS TO THE PIT
Pre-Rig Down Safety Meeting	04/01/2008 13:45							
Rig-Down Equipment	04/01/2008 13:55							
Rig-Down Completed	04/01/2008 14:30							
Safety Meeting - Departing Location	04/01/2008 14:35							
Depart Location for Service Center or Other Site	04/01/2008 14:45							

Sold To #: 344906

Ship To #: 2643077

Quote #:

Sales Order #: 5787096

SUMMIT Version: 7.20.130

Tuesday, April 01, 2008 02:22:00

Guye, Gerry, EMNRD

From: Guye, Gerry, EMNRD
Sent: Monday, May 12, 2008 10:43 AM
To: 'Tommyw@doreenergy.com'
Cc: Jones, William V., EMNRD
Subject: Russell USA #49; Russell USA #9

Thomas

I have received a subsequent report of conversion to injection (BLM form 3160-5) on the Russell #49. The State of NM retains approval authority for all matters concerning injection wells. Since no authority has been granted by the State to classify these wells as injection, you are not authorized to utilize these two wells as injection. Please refer to NMOCD Rule 701.

Gerry Guye

Compliance Officer

NMOCD - Artesia

Office (505)748-1283x105

Mobile (505)626-0843

E-Mail: gerry.guye@state.nm.us

5/12/2008