Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	APPROVED
_OMBN	To: 1004-0137
Exmines	March 31, 2007

BUREAU OF LAND MANAGEMENT						
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				1	Lcase Serial No. LC-061783-A If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					CN/Agreement, Name and/or No.	
1. Type of Well						
Oil Well Gas Well Other 2. Name of Operator COMPONER ATTRIC CANCEL					8. Well Name and No. OXY Wild Burro Federal #1 9. API Well No.	
CHI OTERATING, INC.				9. API We		
3a. Address P.O. BOX 1799, MIDLAND, TEXAS 79702		3b. Phone No. (include area code) 432-685-5001			30-015-34916 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Scoggin Draw Morrow	
760' FSL & 1980' FEL SWSE (19) Section 4-T18S-R27E				11. County o	11. County or Parish, State EDDY	
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE N	ATURE OF NOTICE,	REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION	, ,		
<u> </u>	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Tres	`		Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Constn. Plug and Aha		Absorber	CSG STRINGS & CMTG	
Final Abandonment Notice	Convert to Injection	Plug Back	andon Temporarity Abandon CMTG Water Disposal		CMIG	
testing has been completed. Fi determined that the site is read 12/27/07 MIRU, PBTD @ CIRP @ 9470'. PERF 925 plag @ 7400'. PERF 6973 6995-7000;7026-36'. A/R0) @ 4971', tetd the to 1000 dldn't circ cant, lost return retainer, drilled out cant, t	9736'. PERF 9518-21;9527-34 4-64;9268-70;9273-75'. P/1000 -78;6995-7000;7026-36;7302-1 bbls acid. Moved & set plug @ 8, held good. Pressure up back 15 w/approx. 195bbls downhole	filed only after all ;9604-07. Acidik gal 7 1/2% acid. 0'. Acidize @ 73 7400', set plar (requirements, including receptive 6bbls acid w/1000 N-2, dropped 28 balls, flush 102-10', P/23.8bbls acid, \$\overline{a}\$ 6883'. Released pkr, \$\overline{a}\$ injection rate, 2.5 bpm to n top of retainer. For 30'. fell out of cent \$\overline{a}\$ 51.	iamation, have been to provide acid, the control of	tompleted, and the operator has total 128,000 sef dwn hole. Set ,000, 10bbls 2% KCL wtr. Set P7241'. Acidizo 6973-78; Frac 100# 20/40 sand. Set CICR re. P/950srs "C" cmt @ 14 Spag	
14. Thereby certify that the foregoing is true and correct Name (Printed: Typed) ROBINASKEW Title REGULATORY CK Signature Date			LERK 02/20/2008			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by			Title		ate	
Conditions of approval, if any, are attached. Approval of this notice does not warra- certify that the applicant holds legal or equitable title to those rights in the subject le- which would entitle the applicant to conduct operations thereon.		n the subject lease	Office			
Title 48 U.S.U. Section 1001 and Title Stores only false, fightings or fraudal	e 43 U.S.C. Section 1212, make it a	crime for any pa	rson knowingly and willfu	lly to make to any	department or agency of the United	

(Instructions on page 2)