



Ocean Munds-Dry omundsdry@hollandhart.com

April 17, 2008

HAND-DELIVERED

Mark E. Fesmire, P. E.
Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for Administrative Approval of the Simultaneous Dedication of the south-half of Section 3, Township 18 South, Range 23 East, N.M.P.M., Eddy County, New Mexico to its proposed Chama 3 Fed Well No. 2H and the existing Chama 3 Fed Well No. 1H.

Dear Mr. Fesmire:

EOG Resources, Inc. is the operator of a standard 320-acre spacing unit in the Gopher Wolfcamp Gas Pool (Pool Code 77660) comprised of the south-half of Section 3, Township 18 South, Range 23 East, N.M.P.M., Eddy County, New Mexico. This spacing unit is dedicated to EOG's Chama 3 Fed Well No. 1H which has been horizontally drilled and produces from the Wolfcamp formation.

EOG seeks administrative approval of the simultaneous dedication of this standard 320-acre gas spacing unit to the following two horizontal gas wells:

- A. the existing CHAMA 3 FED Well No. 1H (API-No:-30-015-36007) horizontally drilled from a surface location 1,800 feet from the South line and 660 feet from the East line to a proposed end point or bottomhole location 1,880 feet from the South line and 660 feet from the West line of said Section 3; and
- B. the proposed CHAMA 3 FED Well No. 2H (API No. 30-015 -36208) to be horizontally drilled from a surface location 760 feet from the South line and 360 feet from the East line to a proposed end point or bottomhole location 760 feet from the South line and 660 feet from the West line of said Section 3.



Both the penetration point and the bottomhole location for the Chama 3 Fed Well No. 1H are at a standard location in the Wolfcamp formation pursuant to Division Rules 104.C (2) (a) and 111.A (7). EOG now intends to horizontally drill and complete its proposed Chama 3 Fed Well No. 2H to be drilled to the targeted subsurface end-point or bottomhole location 760 feet from the South line and 660 feet from the West line (Unit M) of Section 3. EOG proposes to drill this well in compliance with the set-back requirements of Division Rules 104.C(2)(b) and 111.A(7) for deep gas wells in southeast New Mexico.

Attached hereto as **Exhibit A** is a copy of Division Form C-102 for this well that shows the proposed surface and bottomhole location of the well.

Exhibit B is a map of offset operators around the spacing unit in Section 3. **Exhibit C** is a list of affected parties as defined by Division Rules. As required by Rule 1210, a copy of this application (with attachments) has been sent to those affected parties in accordance with Rule 1207(A)(5) and they have been advised that if they have an objection to this application it must be filed in writing with the Division's Santa Fe office within twenty days from the date this notice was sent.

The simultaneous dedication of the S/2 of said Section 3 to the Chama 3 Fed Well Nos. 1H and 2H will afford EOG the opportunity to efficiently produce the Wolfcamp formation under this spacing unit. EOG's proposed simultaneous dedication of these wells does not exceed the number of wells allowed by Division Rule for this spacing unit.

Your attention to this application is appreciated.

Sincerely,

Ocean Munds-Dry

Attorney for EOG Resources, Inc.

Enclosures



Ocean Munds-Dry Associate omundsdry@hollandhart.com

April 17, 2008

<u>CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

AFFECTED INTEREST OWNERS

Re: Application of EOG Resources, Inc., for simultaneous dedication, Eddy County, New Mexico.

Ladies and Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division seeking the simultaneous dedication of the proposed Chama 3 Fed Well No. 2H and the existing Chama 3 Fed. Well No. 1H to the S/2 of Section 3, Township 18 South, Range 23 East, NMPM, Eddy County, New Mexico.

As an owner of an interest that may be affected by the proposed well, you may object to this application. Objections must be filed in writing within twenty days from this date at the Division's Santa Fe office that is located at 1220 South Saint Francis Drive, Santa Fe, New Mexico. 87505. If no objection is received within this twenty-day period, this application for an unorthodox well location may be approved.

Very truly yours,

Ocean Munds-Dry

ATTORNEY FOR EOG RESOURCES, INC.

Enclosures

Exhibit C

Application of EOG Resources, Inc. Simultaneous Dedication of S/2 of Section 3, Township 18 South, Range 23 East, NMPM Eddy County, New Mexico

LCX Energy, LLC 101 N. Marenfeld Suite 200 Midland, Texas 79701

Myco Industries, Inc. P.O. Box 840 Artesia, NM 88211-0840

David H. Arrington Oil & Gas 214 West Texas, Suite 400 Midland, Texas 79701

J.J. Steele Testamentary Trust c/o Mr. Ribble Holloman P.O. Box 58 Clovis, NM 88101

Chesapeake Energy Corporation 6100 Western Ave. Oklahoma City, OK 73148

Parallel Petroleum Corporation 1004 N. Big Spring Suite 400 Midland, TX 79701

Newkumet Exploration PO Box 11330 Midland, Texas 79702-8330

Nietrict I State of New Mexico Form C-102 1625 N. French Dr., Hobbs, NM 88240 Revised October 12, 2005 Energy, Minerals & Natural Resources Department District II Submit to Appropriate District Office OIL CONSERVATION DIVISION 1301 W. Grand Avenue, Artesia, NM 88210 State Lease- 4 Copies District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Fee Lease-3 Copies District N Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code Gopher; Wolfcamp 30-015- 36 208 77660 Property Name Mell Mumber Property Code CHAMA 3 FED. 2HOGRID No. Operator Name Devation EOG RESOURCES, INC. 3923 7377 Surface Location Range Lot Idn Feet from the North/South line | Feet from the East/West line UL or lot no. Section Township County P 23 EAST, N.M.P.M. SOUTH EAST **EDDY** 18 SOUTH 760' 360 Bottom Hole Location If Different From Surface UL or lat no. Section Lot Idn Feet from the North/South line Feet from the East/West line County Township 3 18 SOUTH 23 EAST, N.M.P.M. 760 SOUTH WEST **EDDY** 660' Order No. **Dedicated Acres** Joint or Infill Consolidation Code 320 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the fivision.

J. J. May 8/6/07 ENTRY POINT EW MEXICO EAST NAD 1927 SURFACE LOCATION NEW MEXICO EAST NAD 1927 Y=644861.0 X=396154.7 BOTTOM HOLE LOCATION NEW MEXICO FAST NAD 1927 Y=844584.8 X=391877.0 Y=644655.5 X=395854.7 8/6/07 LAT.: N 32.7717918' ONG.: W 104.6721596' Signature LAT.: N 32.7715827 LONG.: W 104.6847743 LAT.: N 32.7718095 LONG.: W 104.6711838 Donny G. Glanton NM 100530
S/2
PRODUCING AREA Printed Name SURVEYOR CERTIFICATION I hereby certify d from shown on field note ade by and that 660 to 15079 Date o Signature 660' GRID AZ = 268'57' 4178.3' IN ALL Professiona JANOI 1883 Certificate 15079 **EXHIBIT** WO# 070530WL-b (A)

offsets in Section 3

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District 1 State of New Mexico Form C-102 1625 N. French Dr., Hobbs, NM 88240 Revised October 12, 2005 Energy, Minerals & Natural Resources Department District # Submit to Appropriate District Office 1301 W. Grand Avenue, Artesia, NM 88210 OIL CONSERVATION DIVISION State Lease- 4 Copies District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Fee Lease-3 Copies District N Santa Fe, NM 87505 1220 S. St. Francis Dr., Sonta Fe, NM 87505 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number **Pool Code** フフレレク Gopher 30-015- 36 00 7 Wolferma Property Name **Property Code** Well Number CHAMA 3 FED. 1H OCRED No. Operator Hame Bevation EOG RESOURCES, INC. 7377 3929 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West fine County 18 SOUTH 23 EAST, N.M.P.M. SOUTH 1880' **EAST EDDY** 660' Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line UL or lot no. Section Township East/West line Feet from the County 23 EAST, N.M.P.M. SOUTH 18 SOUTH 1880 WEST **EDDY** 660 Consolidation Code Joint or Infill Order No. Dedicated Acres 320 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. SURFACE LOCATION NEW MEXICO EAST NAD 1927 Y=645775.1 X=395812.1 BOTTOM HOLE LOCATION NEW MEDICO EAST NAO 1927 Y=645703.8 X=391914.8 8/6/07 LAT.: N 32.7748380* LONG.: W 104.684988 LAT.: N 32.7748688' . ONG.: W 104.6723098' Donny G. Glanton Printed Name i**NM** 100530 SURVEYOR CERTIFICATION **S/2** I hereby certify that the Well location shown on this plot was plotted from field notes of defuel surveys brade by me or under my supervision, and that the same is true grid correct to the best of my peliete GRID AZ = 268'57' 3897.9 660 best of myspell 15079 Date of Signature and Seal of Professional Suchrings

PROJECT AREA

Certificate Number

WO# 070530WL-a (AL,

| DATE IN | SUSPENSE | ENGNEER | LOGGEDIN | TYPE | APP NO |
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



APR 2 1 2008 OCD-ARTESIA

| | | ADMINISTRATIVE APPLICATION CHECKLIST | |
|--------------|---------------------------------|---|-------------------------|
| Т | HIS CHECKLIST IS MA | ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AN WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE | D REGULATIONS |
| Applic | [DHC-Dowr [PC-Po | is: Indard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Deditable Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commion Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measureme [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] Iffied Enhanced Oil Recovery Certification] [PPR-Positive Production Res | nging] ntj |
| [1] | [A] | PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM Injection - Disposal - Pressure Increase - Enhanced Oil Recovery | 10 E O E |
| | [D] | WFX PMX SWD PPR EOR PPR Other: Specify | NED AM 10 26 |
| [2] | NOTIFICATI [A] | ON REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners | တိ |
| | [B] | Offset Operators, Leaseholders or Surface Owner | |
| | [C] | Application is One Which Requires Published Legal Notice | |
| | [D] | Notification and/or Concurrent Approval by BLM or SLO US Bureau of Land Management - Commissioner of Public Lands, State Land Office | |
| | [E] | For all of the above, Proof of Notification or Publication is Attached, and | d/or, |
| | [F] | Waivers are Attached | |
| [3] | | CURATE AND COMPLETE INFORMATION REQUIRED TO PROCES ATION INDICATED ABOVE. | SS THE TYPE |
| | oval is <mark>accurate</mark> a | TION: I hereby certify that the information submitted with this application for nd complete to the best of my knowledge. I also understand that no action will quired information and notifications are submitted to the Division. | |
| | Note: | Statement must be completed by an individual with managerial and/or supervisory capacity | <i>i</i> . |
| ceo Print | or Type Name | Dry Ocean Mund-try attorney Signature Title | <u> 4-16-08</u> Date |
| | | ornunds dry oholl e-mail Address | andhart. Com |