

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-31970

5. Indicate Type of Lease

STATE ☒ Fee ☐

6. State Oil & Gas Lease No.

E-952

7. Lease Name or Unit Agreement Name

Remington 18 State Com

8. Well Number

1

9. OGRID Number

14744

10. Pool name or Wildcat

South Millman Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

PO Box 5270 Hobbs, NM 88240

4. Well Location

Unit Letter J: 1980 feet from the S line and 1980 feet from the E lineSection 18 Township 19S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3520' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐

OTHER: _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 04/23/08, MIRU pulling unit. ND wellhead. NU BOP. POOH w/tbg. RIH w/60 jts 1" tbg & 2 7/8" tbg to 9000'. Obtained circ w/20 bbls FW & circ hole w/9.5#/g plugging mud. Spot 1st cmt plug @ 9000' to 8900' w/25 sks Class "H" w/.2% CD32 & .3% FL25, (yd @ 1.18 cuft/sk @ 15.6 PPG). POOH w/tbg to 7350'. Spot 2nd plug from 7350' to 7100' w/50 sks Class "H" w/.2% CD32 & .3% FL25, (yd @ 1.18 cuft/sk @ 15.6 PPG). Pull tbg to 6380', reverse hole clean & recovered no cmt. RIH & tag 2nd plug @ 7270'. POOH & LD 1" tbg. RIH w/2 7/8" tbg to 7267'. Spot 3rd plug @ 7267' w/100 sks Class "H" neat cmt (yd @ 1.18 cuft/sk @ 15.6 PPG). POOH w/tbg to 6038', reverse hole clean & recovered 1 bbl cmt. RIH & tag 3rd plug @ 6780'. POOH & LD tbg. Shoot 4 squeeze holes @ 5300'. Break circ & circ 8 5/8" x 5 1/2 annulus clean w/235 bbls 9.5 PPG plugging mud. Spot 4th plug @ 5300' to 5200' w/35 sks Class "C" neat cmt (yd @ 1.32 cuft/sk @ 14.8 PPG). Shoot 4 squeeze holes @ 3050'. Spot 5th plug from 3050' to 2950' w/30 sks Class "C" neat cmt (yd @ 1.32 cuft/sk @ 14.8 PPG). Shoot 4 squeeze holes @ 750'. Spot 6th plug from 750' to surface w/160 sks Class "C" neat cmt (yd @ 1.32 cuft/sk @ 14.8 PPG). Circ 5 sks to surface. Dug out cellar. Cut off wellhead. RDMO pulling unit. P&A'ed well @ 2:30 pm 04/29/08 (Mike Bratcher w/OCD notified but did not witness). Installed dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Engineer

DATE 05/12/08

Type or print name Levi Jackson

E-mail address:ljackson@mewbourne.com

Telephone No. 575-393-5905

For State Use Only

APPROVED BY:

Accepted for record

TITLE

Conditions of Approval (if any):

NMOCD

Approved for plugging of well bore only.

Liability under bond is retained pending receipt DATE

of C-103 (Subsequent Report of Well Plugging)

which may be found at OCD Web Page under

Forms, www.cmnr.state.nm.us/oed.

Spud Date: 9/16/01

Well Name: Remington 18 #1
Updated by: L. Jackson

Date Updated: 2/14/08

17 1/2" X 13 3/8" 48# H-40
Set @ 458'
Circ 30 sks cmt to surface

12 1/4" x 8 5/8" 32# J55
Set @ 3002'
Circ 65 sks cmt to surface

Tight Spot @ 7268'

Top of Fish @ 7,296'
Fish is 114 jts 2 7/8" P-110 tbg
3,655'

TOC @ 7,774'

Lower Morrow Brown Perfs
10,966' - 10,973'
(7', 4 SPF, 28 holes)

New PBTD @ 11,020'
20' cmt on CIBP
CIBP @ 11,040'

Basal Morrow Perfs
11,062' - 11,081'
(19', 4 SPF, 76 holes)

7 7/8" x 5 1/2" 17# S95 & N80
Set @ 11180' PBTD @ 11102'

Before P & A

Fill @ 10,966' (1/24/06)

Accepted for record
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Tubing Detail:

1	2 7/8" collar	0.44'
1	2 7/8" SN (2.25" ID)	1.10'
219	2 7/8" 6.5# EUE 8rd P110 tbg	7133.54'
Total Tubing		7135.08'
KB Correction		17.00'
Tubing Set @		7152.08'

Spud Date: 9/16/01

After P & A

17 1/2" X 13 3/8" 48# H-40
Set @ 458'
Circ 30 sks cmt to surface

750' cmt plug @ surface - 750'
to cover 13 3/8" csg shoe
& salt section

12 1/4" x 8 5/8" 32# J55
Set @ 3002'
Circ 65 sks cmt to surface

100' cmt plug @ 2,950' - 3,050'
to cover 8 5/8" csg shoe

100' cmt plug @ 5,200' - 5,300'

Tight Spot @ 7268'

250' cmt plug @ 7,100' - 7,350'
to cover top of fish & casing collapse
Tag plug @ 6,780'

Top of Fish @ 7,296'

Fish is 114 jts 2 7/8" P-110 tbg
3,655'

TOC @ 7,774'

100' cmt plug @ 8,900' - 9,000'

Lower Morrow Brown Perfs
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