

OCD-ARTESIA

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No. <b>LC-061783-A</b>
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr. Other _____		6 If Indian, Allottee or Tribe Name
2 Name of Operator <b>CHI OPERATING, INC.</b>		7 Unit or CA Agreement Name and No
3 Address <b>P.O. BOX 1799, MIDLAND, TEXAS 79702</b>		8 Lease Name and Well No. <b>OXY Wild Burro Federal #1</b>
3a Phone No (include area code) <b>432-685-5001</b>		9 AFI Well No <b>30-015-34916</b>
4 Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>760' FSL &amp; 1980' FEL</b>  At top prod interval reported below  At total depth  <b>MAR 25 2008</b> <b>OCD-ARTESIA</b>		10 Field and Pool, or Exploratory <b>Chalk Bluff Wolfcamp</b>
14 Date Spudded <b>11/02/2007</b>		11 Sec, T, R, M, on Block and Survey or Area <b>4-18S-27E</b>
15 Date T.D. Reached <b>12/06/2007</b>		12 County or Parish <b>EDDY</b>
16 Date Completed <b>02/20/2008</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		13 State <b>NM</b>
17 Elevations (DF, RKB, RT, GL)* <b>3566'</b>		
18. Total Depth MD <b>9845'</b> TVD	19. Plug Back T.D. MD <b>9730'</b> TVD	20 Depth Bridge Plug Set MD <b>6883' CIBP</b> TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>Deviation survey, CDL &amp; CNL</b>		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	J55 61#		405'		350SXS C	CIRC 148	SURFACE	
12 1/4"	9 5/8"	J55 36#		1826'		800SXS C	CIRC 380	SURFACE	
8 3/4"	5 1/2"	N80 20#		9845'		1500SXS C		EST TOC	
								6400"	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) <b>Wolfcamp</b>			<b>6973-78;6995-7;7026-36;</b>			
B)			<b>7302-10'</b>			
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
<b>9518-21;9527-34;9604-07</b>	<b>A/6bbbls w/1000 N2, P/36bbbls, total 128,000 scf</b>
<b>9254-64;9268-70;9273-75</b>	<b>P/1000gal 7 1/2 % acid</b>
<b>6973-78;6995-7;7026-36;</b>	<b>A/80bbbls acid</b>
<b>7302-10'</b>	<b>P/23.8 bbls acid</b>

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
02/20/2008	03/10/2008	24	→	8 BO	10MCF	140BW			ACCEPTED FOR RECORD  MAR 22 2008  BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
San Andres	1493'				
Glorieta	2930'				
Abo	5094'				
Wolfcamp	6596'				
Cisco	7744'				
Strawn Ls.	8750'				
Atoka	9184'				
Morrow Clastics	9500'				
Lower Morrow	9562'				
Mississippian	9792'				

32. Additional remarks (include plugging procedure):

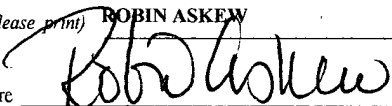
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **ROBIN ASKEW**Title **REGULATORY CLERK**

Signature


Date **03/14/2008**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.