

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-31186
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Nearburg Producing Company		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705		7. Lease Name or Unit Agreement Name: Enterprise 32 State Com
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>740</u> feet from the <u>West</u> line Section <u>32</u> Township <u>18S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>015742</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat Undes Turkey Track; Cisco, North

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NPC requests to plug and abandon the subject well per the attached procedure.

**Notify OCD 24 hrs. prior
to any work done.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sarah Jordan TITLE Production/ Regulatory Analyst DATE 5/12/08
E-mail address: sjordan@nearburg.com
Telephone No. 432/686-8235

For State Use Only

APPROVED BY PhD Hankin TITLE Compliance DATE 5/16/08
Conditions of Approval, if any:

Enterprise 32 State Com #1
RECOMMENDED PROCEDURE:

1. ND Wellhead and NU BOP
2. Unseat packer and POH with tubing and packer.
3. RU Wireline, RIH and set CIBP at 9550
4. RIH with Dump Bailer and dump 35' cmt. on top of CIBP.
5. ND BOP. PU Casing spear to unhang 5-1/2" csg.
6. NU BOP for 5-1/2" csg.
7. Run Free Point - top of cement by CBL @ 8990
8. Shoot off casing at approximately 8500' or above Free Point if Free Point is higher.
Note: Plugs must be set on top of shot-off casing and at 6585. If these two plugs are more than 2000' apart then another plug must be set that is no more than 2000' above the top of the casing plug.
9. RU Casing Crew and pull casing.
10. ND BOP for 5-1/2 casing and NU BOP for tubing.
11. RIH with tubing open ended to 50' below top of shot-off casing.
12. Displace hole with 10# brine mixed with 12.5# gel/BBI
13. Set 50 sx cement plug - **WOC and tag.**
14. PUH to 6585' and set 40 sx plug.
15. PUH to 4800' and set 40 sx plug.
16. PUH to 3537' and set 50 sx plug - **WOC and tag.**
17. PUH to 895' and set 40 sx plug.
18. PUH to 452' and set 50 sx plug - **WOC and tag.**
19. PUH to 100' and set 30 sx plug to surface.
20. POH
21. ND BOP
22. Clean up location.