

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505



State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr  
Santa Fe, NM 87505

MAY - 8 2008

OCD-ARTESIA

Form C-105

Revised June 10, 2003

Well API No	30-015-29243
5 Indicate Type of Lease	<input type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & gas Lease No	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other <b>Convert to SWD; Admin Order SWD-1113</b>		7 Lease Name and Unit Agreement Name  <b>Ore Ida 14 Federal</b>	
b Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		8 Well No <b>5</b>	
2 Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>		9 Pool name or Wildcat <b>Delaware Bell Canyon</b>	
3. Address of Operator <b>20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198</b>			
4 Well Location Unit Letter <b>B</b> <b>935</b> feet from the <b>NORTH</b> line and <b>1705</b> feet from the <b>EAST</b> line Section <b>14</b> Township <b>24S</b> Range <b>29E</b> NMPM County <b>Eddy</b>			
10 Date Spudded <b>11/30/1996</b>	11 Date T D Reached <b>12/18/1996</b>	12 Date Completed <b>4/16/2008-SWD</b>	13 Elevations (DR, RKB, RT, GL)* <b>2974' KB</b>
14. Elev Casinghead			
15 Total Depth MD <b>8,350</b>	16 Plug Back T D <b>3,690</b>	17 If Multiple Compl How Many Zones <b>No</b>	18 Intervals Drilled BY <b>X</b>
19 Producing Intervals(s), of this completion - Top, Bottom, Name <b>Delaware Bell Canyon; 3,182' - 3,490' (Salt Water Disposal Only)</b>			20 Was Directional Survey Made <b>No</b>
21 Type Electric and Other Logs Run <b>CN-Litho Den/GR/CBL filed w/orig cmpi</b>			22 Was Well Cored <b>No</b>

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB /FT	Depth Set	Hole Size	Cementing Record	Amount Pulled
13-3/8"	48	351	17-1/2"	325 Sx Cl C	
8-5/8"	32	3117	12-1/4"	1300 Sx Cl C	
5-1/2"	17	8350	7-7/8"	1036 Sx Cl H	
24 Liner Record					
Size	top	Bottom	Sacks Cement	Screen	25 Tubing Record
					Size
					Depth Set
					Packer Set
					2-7/8" (IPC)
					4599'
					4599'
26 Perforation record (interval, size, and number) <b>Delaware Bell Canyon; 3182' - 3490'; 224 holes</b> <b>Delaware Brushy Canyon; 6668' - 6704'; 37 holes</b> <b>Bone Spring; 7864' - 8141'</b>			27. Acid, Shot, Fracture, Cement, Squeeze, ETC. Depth Interval   Amount and Kind Material Used		
			3182-3490   Acidized w/8500 gals 7.5% HCl, Fraced w/66K gals spectra star 2500, 166K# 16/30 sand, flushed w/1066 gals 25# linear gel.		
			6668-6704   Acidized w/5000 gals 7.5% NeFe, Fraced w/23K gals viking I-30 gelled 2% KCl, 42K# 20/40 sand, last 15K# resin coated.		

28 PRODUCTION							
Date First Production		Production Method (Flowing, Gas lift, pumping - Size and type pump)				Well Status (Prod Or Shut-In)	
						4/16/08-Salt Water Disposal	
Date of Test	Hours Tested	Choke Size	Prod'n For Test	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
	24		Period				#DIV/0!
Flowing Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API (Corr)	
29 Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
NA--Converted to SWD 4/16/08							
30 List Attachments							

Wellbore schematic

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE Ronnie Slack Printed Name Ronnie Slack Title Engineering Technician DATE 5/6/2008

E-mail Address Ronnie.Slack@dvn.com

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southern New Mexico			Northwestern New Mexico		
T Rustler			T Canyon		T Ojo Alamo
T Salt			T Strawn		T Kirtland-Fruitland
B. Salt			T Atoka		T Pictured Cliffs
T Yates			T Miss		T Cliff House
T 7 Rivers			T Devonian		T Menefee
T Queen			T Silurian		T Point Lookout
T. Grayburg			T Montoya		T Mancos
T. San Andres			T Simpson		T Gallup
T. Glorieta			T McKee		Base Greenhorn
T Paddock			T Ellenburger		T Dakota
T Blinebry			T Gr. Wash		T Morrison
T. Tubb			T Delaware Sand	3160	T Todilto
T. Drinkard			T Bone Springs	6890	T Entrada
T Abo			T		T Wingate
T Wolfcamp			T		T Chinle
T Penn			T		T Permian
T Cisco (Bough C)			T		T Penn "A"
					T Penn "B"
					T Penn "C"
					T Penn "D"
					T Leadville
					T Madison
					T Elbert
					T McCracken
					T Ignacio Otzite
					T Granite

OIL OR GAS  
SANDS OR ZONES

No 1, from                      to                      No 3, from                      to                       
No 2, from                      to                      No 4, from                      to                     

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole  
No 1, from                      to                      feet                       
No 2, from                      to                      feet                       
No 3, from                      to                      feet                     

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness in Feet	Lithology
			Redbed		351		
			Salt & Anhydrite	351	3000		
			Lime	3000	3822		
			Sand	3822	6780		
			Sand & Shale	6780	8128		
			Shale	8128	8350		

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: Ore Ida 14 Federal #5		Field: CEDAR CANYON DELAWARE	
Location: 935' FNL & 1705' FEL; Sec 14-T24S-R29E		County: EDDY	State: NM
Elevation: 2974' KB; 2960' GL		Spud Date: 11/30/96	Compl Date: 3/8/97
API#: 30-015-29243	Prepared by: Ronnie Slack	Date: 3/26/08	Rev:

**SWD CONVERSION**

17-1/2" hole

13-3/8", 48#, H40, 8RD, STC @ 351'

Cemented w/325 sx to surface

TOC @ 2970' (CBL-1/1/97)

12-1/4" hole

8-5/8", 32#, J55, 8RD, STC, @ 3117'

Cemented w/1300 sx to surface

2-3/8" IPC injection tubing

Injection Packer @ 3,139' (3/25/08)

**DELAWARE BELL CANYON SWD** (3/13/08)

3,182' - 3,204'

3,214' - 3,234'

3,246' - 3,280'

3,360' - 3,380'

3,474' - 3,490'

3/15/08--acidized 3182' - 3490' w/8500 gals 7.5% HCl.

3/20/08--fraced 3182' - 3490' w/66K gals spectra star,  
2500, 166K# white 16/30 sand, flushed w/1066 gals  
25# linear gel

35' cement. 3,690' PBD (3/13/08)  
CIBP @ 3,725' (3/13/08)

DV Tool @ 5,428'

35' Cement. PBD @ 6,585'  
CIBP @ 6,620' (10/5/05)

**BRUSHY CANYON** (4/25/97)

6,668' - 6,704'

4-26-97: acidize w/5K gals

5-2-97: fraced w/42K#

5-16-97: 15 bo, 174 bw

**BONE SPRING** (1/1/97)

7,864' - 8,141'

3-17-97 33 bo, 132 bw, 175 mcf

7-7/8" Hole

5-1/2", 17#, J55, 8RD, LTC, @ 8,350'

Cemented w/1036 sx.

4-25-98: TAC parts pushed to 8263'  
PBD @ 8,263'

TD @ 8,350'