

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <div style="font-size: 2em; float: left; margin-right: 10px;">S</div> <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <div style="text-align: right;">30-015-35915</div>							
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>											
1a Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER			7 Lease Name or Unit Agreement Name  <div style="text-align: center;">N B TWEEN STATE</div>								
2 Name of Operator MARBOB ENERGY CORPORATION  <div style="text-align: right; font-weight: bold;">MAY - 8 2008</div>			8. Well No  <div style="text-align: center;">1</div>								
3 Address of Operator P.O. BOX 227, ARTESIA, NM 88211-0227  <div style="text-align: right; font-weight: bold;">OCD-ARTESIA</div>			9. Pool name or Wildcat ARTESIA; GLORIETA-YESO (O)								
4 Well Location  Unit Letter <u>H</u> <u>2310</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line  Section <u>25</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>EDDY</u> County											
10 Date Spudded 2/13/08		11 Date T D Reached 2/24/08		12 Date Compl. (Ready to Prod.) 4/17/08							
13 Elevations (DF& RKB, RT, GR, etc.) 3676' GR		14 Elev Casinghead									
15. Total Depth 5600'		16 Plug Back T.D 5566'		17 If Multiple Compl How Many Zones?							
18. Intervals Drilled By		Rotary Tools 0-5600'		Cable Tools							
19 Producing Interval(s), of this completion - Top, Bottom, Name 4314-4882' YESO					20 Was Directional Survey Made NO						
21 Type Electric and Other Logs Run DLL, DSN					22. Was Well Cored NO						
<b>23. CASING RECORD (Report all strings set in well)</b>											
CASING SIZE		WEIGHT LB /FT.		DEPTH SET							
8-5/8"		24#		426'							
5-1/2"		17#		5587'							
<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN							
26 Perforation record (interval, size, and number)  4682-4882' (20) 4314-4410' (12)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4682-4882'</td> <td>ACDZ W/1500 GAL 15%</td> </tr> <tr> <td>4314-4410'</td> <td>ACDZ W/1000 GAL 15%</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4682-4882'	ACDZ W/1500 GAL 15%	4314-4410'	ACDZ W/1000 GAL 15%
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4682-4882'	ACDZ W/1500 GAL 15%										
4314-4410'	ACDZ W/1000 GAL 15%										
<b>28 PRODUCTION</b>											
Date First Production 4/17/08		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod or Shut-in) PRODUCING						
Date of Test 4/19/08	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 28	Gas - MCF 0						
				Water - Bbl. 192	Gas - Oil Ratio						
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.						
					Oil Gravity - API - (Corr )						
29 Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By JONATHAN GRAY						
30 List Attachments LOGS, INCLINATION REPORT											
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature		Printed Name: STORMI DAVIS		Title: PRODUCTION ASSISTANT	Date 5/6/08						
E-mail Address: SDAVIS@MARBOB.COM											

4/24/08  
5/19/08

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	484'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	588'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	766'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	1006'	T. Devonian	T. Menefee	T. Madison
T. Queen	1597'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	2292'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	3724'	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T. Rustler 422'	T. Wingate	T.
T. Wolfcamp		T. Bowers 1370'	T. Chinle	T.
T. Penn		T. Penrose 1838'	T. Permian	T.
T. Cisco (Bough C)		T. Yeso 3804'	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

RECEIVED

MAR 07 2008

**TEACO DRILLING INC.**

P.O. BOX 1500 (505) 3910699 FAX (505) 391- 3824 HOBBS, NEW MEXICO 88241

**INCLINATION REPORT**

DATE: 3/6/2008

WELL NAME AND NUMBER NB TWEEN STATE # 1  
LOCATION EDDY COUNTY  
OPERATOR: MARBOB ENERGY CORPORATION  
DRILLING CONTRACTOR: TEACO DRILLING INC

THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTATIVE OF THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DESCRIBED WELL AND THAT HE HAS CONDUCTED DEVIATION TEST AND OBTAINED THE FOLLOWING RESULTS:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
<u>0</u>	<u>404</u>	<u>0.75</u>	<u>3216</u>	<u>      </u>	<u>      </u>
<u>0.25</u>	<u>835</u>	<u>0.5</u>	<u>3633</u>	<u>      </u>	<u>      </u>
<u>1.5</u>	<u>1249</u>	<u>0.75</u>	<u>4040</u>	<u>      </u>	<u>      </u>
<u>0.75</u>	<u>1439</u>	<u>1</u>	<u>4485</u>	<u>      </u>	<u>      </u>
<u>1</u>	<u>1853</u>	<u>1</u>	<u>4897</u>	<u>      </u>	<u>      </u>
<u>2</u>	<u>2377</u>	<u>1</u>	<u>4999</u>	<u>      </u>	<u>      </u>
<u>1.25</u>	<u>2489</u>	<u>1.5</u>	<u>5246</u>	<u>      </u>	<u>      </u>
<u>1.75</u>	<u>2743</u>	<u>2</u>	<u>5562</u>	<u>      </u>	<u>      </u>
<u>1.75</u>	<u>2900</u>	<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>
<u>1.25</u>	<u>3121</u>	<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>

DRILLING CONTRACTOR:  
TEACO DRILLING INCORPORATED

BY: Bob Wegner  
BOB WEGNER  
DRILLING SUPERINTENDENT

SUBSCRIBED AND SWORN TO BEFORE ME ON THE 6<sup>th</sup> DAY OF March, 2008

MY COMMISSION EXPIRES: 3/01/11

[Signature]