UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Other
Site Facility Diagra

m/Security Plan

MAY 1 4 20018 Lease Serial No. FEE SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. NMNM94517 Well Name and No. DINAH 23 FED 1 Type of Well Oil Well Gas Well Other Name of Operator API Well No GABE M SEELEY Contact: CHESAPEAKE OPERATING, INC. 30-015-28946-00-S1 E-Mail: gabe.seeley@chk.com 3b. Phone No (include area code) Ph: 405-879-7562 Field and Pool, or Exploratory 3a. Address **EMPIRE** OKLAHOMA CITY, OK 73154-0496 Fx: 405-879-7908 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 23 T17S R28E SWSW 1077FSL 660FWL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Water Shut-Off □ Acidize □ Deepen ☐ Production (Start/Resume) □ Notice of Intent ☐ Well Integrity ☐ Alter Casing ☐ Fracture Treat □ Reclamation

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

□ Plug Back

☐ New Construction

Plug and Abandon .

Recomplete

☐ Water Disposal

Temporarily Abandon

PLEASE FIND THE ATTACHED DIAGRAM FOR DINAH 23 FED COM 1 TR 1.

☐ Casing Repair

Change Plans

Convert to Injection

(CHK PN 890421).

Subsequent Report

Final Abandonment Notice

Accepted for Record Purposes.

Approval Subject to Onsite Inspections.

Date: MAY 1 2 2008

14. I hereby certify the	For CHESAP	on #60123 verified by the BLM Well Information System PEAKE OPERATING, INC., sent to the Carlsbad processing by KURT SIMMONS on 05/07/2008 (08KMS1656SE)
Name (Printed/Ty)	ped) GABE M SEELEY	Title REGULATORY COMPLIANCE TECH
Signature	(Electronic Submission)	Date 05/06/2008
	THIS SPACE	FOR FEDERAL OR STATE OFFICE USE

Signature	(Electronic Submission)	Date 05/06/2008			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By ACCEPTED		DUNCAN WHITLOCK Title LEAD PETROLEUM ENGINEERING TECH Date 05/12/2(
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		s not warrant or le subject lease Office Carlsbad			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CHESAPEAKE OPERATING, INC.

CHK Name & Number: DINAH 23 FED COM 1 TR 1 890421 Regulatory Agency: API number: 30-015-28946 Regulatory Agency: Lease Sign Type:

County:

EDDY

State:

NM

Field: Qtr Qtr Calls: **EMPIRE** N2 SW SW 23-17S-28E

Sec/Twnshp/Rng: Number of Acres:

40

CA#:

APD Lease #: Federal/Indian:

District:

Last Violation:

Field Office:

BLM

FEDERAL NMNM94517

FEE

FEDERAL UNKNOWN **PERMIAN**

HOBBS

65 yds Fence FL DL (T) DV2 ∕Ър∨1 DL FL S/T Oli 500 Bbls 500 Bbls OL W/T 0 210 Bbls 0 W (vo CK ∑LV1 Firewall Firewall Not in Use Fence General sealing of valves and sales by tank gauging. Production phase: all drain valves Well Head (D1-D3) and sales valves (L1-L5) sealed closed. Sales phase: the tank from which sales are being made will be isolated by sealing closed the drain, fill, and any equalizer valves during sales. Draining phase: the tank being drained will be isolated by sealing closed the sales, fill, equalizer valves and drain valves on

Direction of Flow off Site: W

DINAH 23 FED COM 1 TR 1_890421

This lease is subject to Chesapeake's Site Security Plan located at 6100 N. Western Oklahoma City, OK 73118

Prepared by: DEBBIE HERNANDEZ

Date: 6-29-04

the other tanks.

Approved by:

Date: