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## UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORMAPPROVED OM B No 1004-0137 Expires. March 31, 2007

7 If Unit or CA/Agreement, Name and/or No

NMNM72583

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

	5 Lease Serial No.	
6 T	NM-03302	
	6. If Indian, Allottee or Tribe Name	

1 Type of Well    Oil Well	7.0 W			141/11/11/2505	
Oil Well	] Gas Well	Other	1AY 19 2008	8. Well Name and No	
2 Name of Operator		Δ	padteria	BIG EDDY #71  9. API Well No.	
BEPCO, L.P.  3a Address		3h PhoneN	0. (include area code)	30-015-23004	
P.O. BOX 2760 MIDLAN	D TX 79702-2760		683-2277	10 Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Se	c , T , R., M., or Survey	Description)		Quahada Ridge, SW (Atoka)	
SEC 7, T22S, R29E, UL	F. 1980 FWL, 19	80' FNL		11. County or Parish, State	
				EDDY NM	
10 CURCU AI		TOUTO DIDICATE	NATURE OF MOTION		
	PPROPRIATE BOX(	ES) TO INDICATE		REPORT, OR OTHER DATA	
TYPE OF SUBMISSION			TYPEOF ACTION		
<b>V</b>	Acidize	Deepen	Production (S	tart/Resume) Water Shut-Off	
X Notice of Intent	AlterCasing	FractureT		Well Integrity	
Subsequent Report	Casing Repair	New Cons	= '	Other	
Final Abandonment Notice	Change Plans	X Plugand A			
Timal Abandonment (Votice	Convert to Inject	ction PlugBack	Water Dispos	al	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  BEPCO, L. P. respectfully requests permission to P & A the subject wellbore as follows:  MIRU plugging equipment and PU. PU 3 jts tubing & tag CIBP @ 11, 514" & circ hole w/ 9.6 ppg mud.  Spot 30 sxs Class H at 11,364-11,514'. PUH to 9789'  Spot 30 sxs Class H at 9639-9789'. PUH.  Freepoint & cut 5-1/2" csg @ 2961'. Circulate out w/ 9.5 ppg mud. Pull & recover 5-1/2" csg. TIH w/ tubing.  Spot 90 sxs Class C @ 2811' - 3011'. PUH, WOC, & TAG. PUH to 405'.  Spot 90 sxs Class C @ 2811' - 3011'. PUH, WOC, & TAG. PUH to 60'.  Spot 30 sxs Class C @ 0-60'.  Set P & A marker and remediate location.  Use steel tank and haul all fluids.  See attacked  CONDITIONS OF APPROVAL					
14. I hereby certify that the fore Name (Printed/Typed) ANN MOORE	going is true and correc		Title PRODUCTION	N CLERK	
Signature Q	- Mark		Date 04/30/2008	APPROVED	
	THIS SPACE	FOR FEDERAL	OR STATE OFFICE	USE	
				MAY 1 7 2008	
Approved by			Title	Date	
Conditions of approval, if any, are			. 1		
certify that the applicant holds legation which would entitle the applicant			lease Office	JAMES A. AMOS SUPERVISOR-EPS	
	tle 43 U S.C Section 12	12, make it a crime for a	ny person knowingly and willful matter within its jurisdiction.	lly to make to any department or agency of the United	

Lease: BIG EDDY Well No.: 71 Field: QUAHADA RIDGE SW Atoka T/A Location: 1980 FWL & 1980 FNL Sec. 7, T22S, R29E County: API: 30-015-23004 Eddy St: NM Surface Csg. 5. SPOT 30 SX C KB: 3308 0 - 60 (SURFACE) GL: 3290 Size: 11 3/4 Wt 42 Spud Date: 10/18/1979 Grd H-40 Compl. Date: 1/14/1980 Set @: 305 Sxs cmt: 250 Circ: TOC: Surf Hole Size: 15 305 11 3/4 4. SPOT 90 SX CLASS C 205 - 405 (TAG) Intermediate Csq. Size: 8 5/8 Wt 28 Grd S-80 Set @: 2911 Sxs Cmt: 975 Circ: TOC: Surf Hole Size: 11 to 2932 2911 8 5/8 3. SPOT 90 SX CLASS C 2811 - 3011 (TAG) 2932 Production Csg. Size: CUT AND PULL 5-1/2" @ 2961' 5 1/2 Wt 17 Grd K55/N80/S95 Set @: 13060 Sxs Cmt: 925 Circ: Ν TOC: 8900 8900 TOC est est Hole Size: 7 7/8 Tubing 368 jts 2 3/8" 4.7# N-80 w/ SN @ 11425 2. SPOT 30 SX CLASS H 9639 - 9789 WOLFCAMP 11425 SN 1. SPOT 30 SX CLASS H 11,364 - 11,514 11514 CIBP = # Atoka Perf: 11542-11638 (7 shots) Accepted for record NMOCD 13060 5 1/2 Updated: 4/29/2008 PBTD: 11514 SFJ Author: TD: 13060 **SFJ** Engr:

## **CURRENT WELLBORE DIAGRAM**

Lease: BIG EDDY Well No.: 71 Field: QUAHADA RIDGE SW Atoka T/A Location: 1980 FWL & 1980 FNL Sec. 7, T22S, R29E API: 30-015-23004 County: Eddy KB: 3308 Surface Csg. Size: 11 3/4 GL: 3290 42 Spud Date: 10/18/1979 Wt Compl. Date: 1/14/1980 Grd H-40 305 Set @: Sxs cmt: 250 Circ: TOC: Surf 305 11 3/4 Hole Size: 15 Intermediate Csg. Size: 8 5/8 Wt 28 Grd S-80 Set @: 2911 Sxs Cmt: 975 Circ: TOC: Surf Hole Size: 11 to 2932 2911 8 5/8 2932 Production Csg. Size: 5 1/2 Wt 17 K55/N80/S95 Grd 13060 Set @: Sxs Cmt: 925 Circ: N TOC est TOC: 8900 8900 est Hole Size: 7 7/8 Tubing 368 jts 2 3/8" 4.7# N-80 w/ SN @ 11425 sn Accepted for record 11425 NMOCD 11514 **CIBP** Perf: 11542-11638 (7 shots) Atoka 13060 5 1/2 Updated: 7/16/2003 PBTD: 11514 Author: **ELE** MWD TD: 13060 Engr:

## **WELL HISTORY**

**WELL NAME:** 

**BIG EDDY #71** 

API: 30-015-23004

FIELD NAME:

QUAHADA RIDGE SW Atoka

LOCATION:

1980 FWL & 1980 FNL Sec. 7, T22S, R29E

Eddy County, NM

**TD**: 13060 **PBTD**: 11514

3308' KB 3290' GL

**SPUD DATE: 10/18/1979** 

**COMP DATE: 01/14/1980** 

CASING:	Size	Wt	Grd	Set Depth	Sxs	Class	TOC	Hole	Hole Depth
	11 3/4	42	H-40	305	250	С	Surf	15	305
	8 5/8	28	S-80	2911	775 200	Lite C	Surf	11	2932
	5 ½	17	S-95 N-80 K-55	13060	200 725	Lite C	8900 est	7 7/8	13060
LINER:									
OPEN HOLE:									
TUBING:	368 jts 2 3/8" 4.7# N-80 w/ SN @ 11425								

DST:

11/19/1979: 11525-11586 Strawn

## **CORES & LOGS:**

DATE	LOG	COMPANY	TOP	воттом
10/18/1979	STRIP MUD LOG			
	SAMPLE LOG			
10/22/1979	CALIPER SURVEY			
12/10/1979	SIMULT COMP NEUTRON FORM DENSITY			
12/10/1979	CYBERLOOK			
12/10/1979	SIMULT DUAL LATEROLOG MSFL			

FORMATION TOPS: Delaware 2950

 Bone Spring
 6623

 Wolfcamp
 9880

 Strawn
 11175

 Atoka
 11480

 Morrow
 12200

 M Morrow
 12478

 L Morrow
 12778

## Big Eddy # 71 Well History

## PRESSURE SURVEY:

01/18/1980: Four-Point test & 72hr BHP. 04/21/1995: ARC: 3hr BHP & Gradient Survey

**DRILLING:** 

Cmt 11 3/4" csg w/ 250 sxs Cls "C". CIRC.

Cmt 8 5/8" csg w/ 775 sxs Halliburton Lite, tailed w/ 200 sxs Cls "C". CIRC. Cmt 5  $\frac{1}{2}$ " csg w/ 200 sxs Halliburton Lite, Tailed w/ 725 sxs Cls "H". TOC

8900 est.

#### **INITIAL COMPLETION:**

01/11/1980 Spot 150 gals 10% acetic acid @ 11540-11640. Pump 900gal 7.5% HCL.

Set Otis MH-2 Pkr @ 11461.

PERF: 11542, 11550, 11555, 11562, 11568, 11635.5, 11638. (7 shots

Strawn). Swab.

01/13/1980 Acidize: w/ 2000 gals 15% HCL + 850 SCF/bbl N2. ISIP 5600psi, 5min

5500psi, 10min 5500psi, 15min 5450psi.

01/18/1980 Run Four-Point Test. SI for 72 hr build-up.

CAOF = 544 MCFPD.

SI after 4hr flow at 147 MCFOD for BHPBU, 88hr BHP = 6123psi @ 11441',

SITP = 4631psi.

09/05/1980 Put well on line w/ 10/64" ck. @ 600 MCFPD. SITP = 4000psi.

#### **WORKOVERS:**

09/13/1980 FRAC: Pump 1000 gal 15% NE-HCL + additives. Pump 782 bbl YF-30 SD

+ additives. Used 35000# 100 mesh sand & 11100# 20/40 sand. Screened

out.

02/17/1981 Swab. 08/07/1981 Swab. 10/15/1981 Swab. 02/06/1982 Swab.

03/09/1982 Swab. 03/03/1983 Swab.

04/19/1983 Swab.

06/30/1984 Swab.

02/08/1995 Casing Integrity Test. Failed.

04/21/1995 ARC Pressure Data: 1 quartz & 1 Amerada gauge set @ 11400. Remain

on bottom for 3 hrs. Make gradient stops @ 10000, 8000, 6000. Surface

psi @ 2436 by dead weight & BHP of 3707psi.

01/22/1996 Release PKR @ 11517'.

Set CIBP @ 11514. RIH w/ SN on 2 3/8" tbg. Casing Integrity Test - OK.

Well T/A'd.

Accepted for record

**NMOCD** 

# Big Eddy # 71 Well History

12/08/2000	MIT = OK.
06/19/2002	MIT = OK.
02/17/2005	MIT = OK

	"Big Eddy" U S	Ygres Per.	Bog Eddy" U S	Big Fody" (3838)	1	3810 063144 045.
300 oc tot. 31148 635.81 oc.tot	630 ac. tal. 32 95 01148 . PMI	798.26ac.bt	1280 qc.tol. PR.Boss Egica w 59 067144 103730 PR BOSS	4635.Bi oz. tot. Sheli BigEddy UK: TOI 4059 DA 9 74 58 E: \$292	062573 865144 3637 7 1620.86ac lot.	42 4635.81 gr FR BOSE S BIG FOR E 5232 UNIT TO 13075 D/A3 24-75
30. 101 1999 (149) 5237	480 oc. 101,  Nut I.  Curt is  Recht ars 010061  01017  15 a year 1 4059  15 a year 1 4059  15 a year 1 4059  15 a year 1 5 4 6 8 19 Eddy*	480 at 101. 160 ac	Oct. 35 Egcony or 153600  15c 35 [63600]  17c 35 [6360]  17c 3	36 ************************************	*31 (A) (B)(O) (D) (D) (D) (D) (D) (D) (D) (D	Teledyne 32 sorobes inc. 414 B 11557 414
:77	1378 3382 13386 32313 30 30 30 1479.16 oc tot 1156.51 oc tot 060853 1 060613	U.S; 4/35 36 4/35 5 ) 48/4 1/45 73 460853   3775 80.37 az 4/35 3 4479.16 ac. tot. 4075		41.43 8 41.31 1 10.36 6 40.68 3 2029.25 ac tot. 069140	44.11 1 1440.60 ac.tot	1440.60dc.to:
4075)	(4075) (4316) (4075) (4075) (4075) (4075)	All rights believ too of Bone Spring Formation.  P.R. Boss Boss - Pro.	W.I. UNIT	(3822)	Jac 1 (3819) Hudson E. Hud	Pure Fed Hudson E. Hu. TO 4770 HBU OCA 72 SY OSSO 22  (9990)
Myco md	(2075) (316) property	1822 2029.25 dc. tol. 1050613 106 105143 Myco Ind	Ford-St " , Stett  (336) 2029.25 oc tol	2359,67 ac. tot.	Jest Dancess  Hudson E. Hudson, etal	069076
10	77 (3822) ☆ 06940	(60) PISO (9) Der 5 on 10 cm.	2359.67 oc. 101 069162 3923	3823) . 12 . 4 . 9 . 4 . 4 . 4 . 4	(P.R. Boss) 17 14 43 5 18 95 19 17 14 17 17 17 17 17 17 17 17 17 17 17 17 17	Bots-1/2 nudson & Hudson-1 8
(Å)	U.S. U.C. Borres, V.S. (Agrec) 134	(C 2 17 0) most 750 8 gtds/ (T0 240 0) (3823) (A 2 0) (3823) (J C ) Amoco (25 0) (5 112	U. 5. 2359.67 sc tot. 619159	U. J. 1596.46 ac. 10t. 069142 0 1.4	Big Eddy"  1 U. S.  1945 Hudson E.  1440.60ac.tot. Hudson, etal	U.5  Mudson E.Hudson,etal
	Light O	Ent. 3823	(362) 14	SAZ) Indian Drown	(619) (9590)  13 6: [1   18   9590)  14 6: [2   2556]	2240 ec. tot. [38 6990] 5;5 17 292.
:.) 	O O	Delto Drig L J Colley 28 "8:3".	U S   Naydeen Lackey	5+ + 5+ 6 U.S 671.85 ac.101.	U.,5.	u.s.
		1 1 1 2k L	069147   069159	069157 5 <sup>†</sup> 8 <sup>†</sup> 7 <sup>†</sup> 8	71917 13 25 2 <sup>†</sup>	2520 dc. tot. #65035

BEPCO, L. P.

NMNM03302; Big Eddy #71 1980' FNL & 1980' FWL Sec. 7, T22S-R29E Eddy County, New Mexico

RE: Plugging & Abandonment, Conditions of Approval

- 2. Plug to be a minimum of 200' (100' plus 10% per 1000').
- 2.a. Add plug, PUH to 6673', perforate & squeeze cmt from 6673'-6513'. WOC and tag. (covers top of Bone Springs). Cut/pull.
- 3. Spot cmt from 2650'-3011' (includes the Base of Salt)

No other changes

If any questions, call Jim Amos at 505-234-5909.

James A. Amos SEPS

5/17/08

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.

BEPCO, L. P.

NMNM03302; Big Eddy #71 1980' FNL & 1980' FWL Sec. 7, T22S-R29E Eddy County, New Mexico

RE: Plugging & Abandonment, Conditions of Approval

- 2. Plug to be a minimum of 200' (100' plus 10% per 1000').
- 2.a. Add plug, PUH to 6673', perforate & squeeze cmt from 6673'-6513'. WOC and tag. (covers top of Bone Springs). Cut/pull.
- 3. Spot cmt from 2650'-3011' (includes the Base of Salt)

No other changes

If any questions, call Jim Amos at 505-234-5909.

James A. Amos SEPS

5/17/08

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
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- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.