

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	MAY 19 2008
2. Name of Operator ConocoPhillips Company ATTN: Celeste Dale	OCD-ARTESIA
3a. Address 3303 N. A Street, Bldg. 6 #247, Midland TX 79705-5406	3b. Phone No (include area code) 432-688-6884
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FSL & 1,980' FWL, Unit Letter N, Section 1, T-22-S, R-30-E	

5. Lease Serial No NM 70335
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No
8. Well Name and No Livingston Ridge Federal #9
9. API Well No 30-015-21050
10. Field and Pool, or Exploratory Area Cabin Lake (Delaware)
11. County or Parish, State Eddy, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

04/24/08 Notified BLM. Moved rig & plugging equipment to location. No work on well.

04/25/08 Crew to location. Held tailgate safety meeting. MIRU Triple N Service rig #26 and plugging equipment. Opened well. ND wellhead and WO BOP (D&L brought 2 3/4", needed 2 3/4" BOP). NU spool and BOP. SD for weekend.

04/28/08 Crew to location. Held tailgate safety meeting. Opened well and RIH w/ 239 jts 2 3/4" workstring, tagged CICR @ 7,381'. RU cementer and displaced casing w/ 300 bbls plugging mud. Pumped 25 sx C cmt 7,381 - 7,247'. PUH w/ tubing to 5,799'. Displaced casing w/ 80 bbls mud and pumped 30 sx C cmt 5,799 - 5,644'. PUH w/ tubing to 3,792', displaced casing w/ 80 bbls mud and pumped 75 sx C cmt 3,792 - 3,590'. PUH w/ tubing and SI well, SDFN.

04/29/08 Tuesday

Attended safety stand down in Hobbs. Crew on location @ 11:00 a.m. WO BLM representative to tag plug. RIH w/ tubing, tagged cmt @ 3,530'. PUH w/ tubing to 598'. RU cementer and pumped 75 sx C cmt 598 - 411'. POOH and WOC. RIH w/ sandline, tagged cmt @ 386'. POOH w/ sandline. ND BOP and spool. RIH w/ tubing to 60', and circulated 35 sx C cmt 60' to surface. RDMO.

Cut off wellhead & anchors, installed dry hole marker, backfilled cellar.

I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title Engineer, Triple N Services, Inc.

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

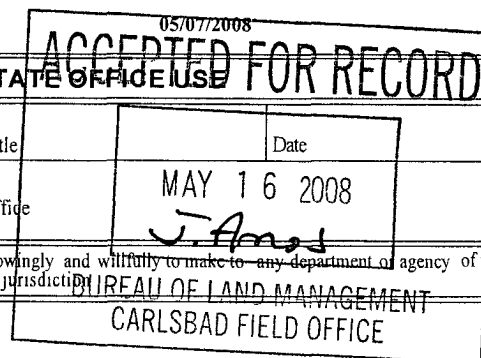
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

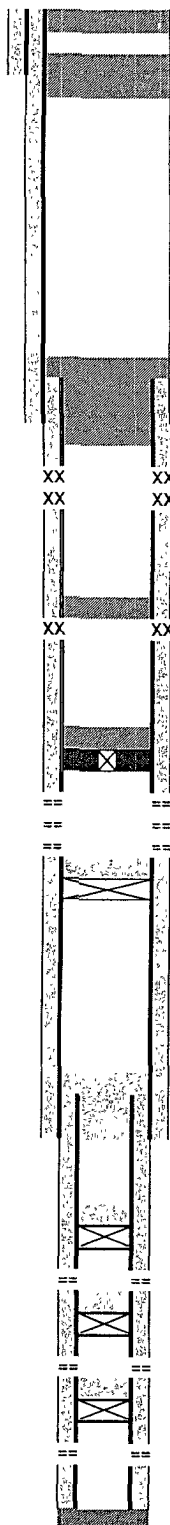
Accepted for record
NMOCD



PLUGGED WELLBORE SKETCH ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date May 7, 2008

RKB @ 3357'
DF @ 3355'
GL @ 3337'



35 sx C cmt 60' to surface, circulated cm
13-3/8" 48# H-40 ST&C @ 475' w/ 400 sx, circ
75 sx C cmt 598 - 411' TAGGED
Top of Salt @ ~550'

Subarea Hobbs
Lease & Well No. Livingston Ridge No 9
Legal Description 990' FSL & 1980' FWL, Sec 1, T-22-S, R-30-E
County Eddy State New Mexico
Field Cabin Lake (Delaware)
Date Spudded 12/20/73 Rig Released 6/30/74
API Number 30-015-21050
Status PLUGGED 04/29/08

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	Max ISIP	Max Rate	Max Down
12-1/4" Hole	6/19/74	Perforate 13,893-13,905						
	6/23/74	MS Acid	2,500					
	6/27/74	Set E-Z Drill BP @ 13,802', pmp plug 13,790-13,802 & 13777-13790'						
	6/30/74	Perf 13,660-13,670; 4 jsp						
	7/11/74	Kuykendall press bomb left in hole @ 13,726-13,736						
	9/17/77	Set BP @ 13,510'; cap w/20' cmt						
Base of Salt @ ~3,600' Top of 7-5/8" Liner @ 3,663' (see detail)	9/18/77	Perforate 12,357-12,360 w/4 shots						
	9/21/77	Perforate 12,360-12,370 w/11 shots						
	9/22/77	15% NE HCl	3,000		3700	1800	4 0	
	7/78	Plug and abandon						
	11/26/91	DO cmt plugs w/6-1/2" bit to 10,619'						
	12/7/91	DO w/4-5/8" bit to 12,447'						
12357-12370	12/12/91	Perf 12,357-12,370 w/2 jsp, 26 holes						
	12/13/91	20% NEFE HCl	4,000		2000			
	12/20/91	Gelled 20% NEFE	10,000		5540	3700	7 9	
	10/7/92	Set 5-1/2" CIBP @ 12,300' w/5 sx; TOC @ 12,253'						
	10/9/92	Spot 50 sx H cmt plug 10,300-9998', tagged						
	10/10/92	Set CIBP @ 5000' w/8 sx cmt; TOC @ 4964'						
3854-4538	10/12/92	Perf 3854-4538 (select fire)						
	10/14/92	20% NEFE HCl	1,500		1600	800	5 0	
	2/26/93	DO CIBP @ 5002'; DO to 6200'						
	2/27/96	Set CIBP @ 6015' w/8 sx						
		Perf 5824-5866, 22 shots						
	3/3/93	7-1/2" NEFE HCl	2,000	35 BS	1800	600		
5824-5866	3/8/93	Linear Gel	33,000	24,250	4200	1117	22 4	
	12/18/93	Set CIBP @ 4650'; sqz 3854-4538 w/200 sx						
	12/31/93	DO cmt to 4600', tag CIBP @ 4650', mill out, CO to 6015'						
	3/23/05	Set Retainer @ 5770', Sqz 350 sx C Neat 5824-5866'						
	3/29/05	DO cmt & CIBP @ 6020' & CO to 7845'						
	4/7/05	Set 7-5/8" CIBP @ 7,800' w/20' cmt; TOC @ 7,780'						
7434-7623	4/8/05	Perforate 7434-7623 (select fire)						
	4/12/05	15% HCl	1,905					
		YF125ST & YF120ST	28,597	78,799	8033	5915	34 5	
	9/19/05	15% NEFE HCl	3,000					
	6/13/07	Set 7-5/8" CICR @ 7,380'						

9-1/2" Hole
Top of 5-1/2" Tapered Liner @ 10,170' (see detail)
7-5/8" Liner @ 10,350', cmt'd w/ 1,450 sx TOC 3,663'
Cement Plug 9998'-10,300' (10/92), 50 sx H cmt, tagged

CIBP @ 12,300'; TOC @ 12,253' (10/92)
Strawn
12,357-12,360 12,360-12,370
4-1/2" BP @ 13,150'; TOC @ 13,490'
Morrow
13,543'-13,556' 13,360-13,370'
EZ Drill BP @ 13,802'; TOC @ 13,777'
Morrow
13,893' - 13,905'
6-1/2" Hole
Tapered Liner 10,170' - 13,950'

Tapered Liner detail
5-1/2" 17# (10,070-11,041'), 20# X-Line (11,041-12,454')
4-1/2" 13.5# FJ Hydril (12,454-13,950')
Cmt'd w/500 sx, circ (TOC 10,170')

7-5/8" Liner detail
Hanger (3663-3773') 29.7# N-80 (3673-8435'),
33.7# N-80 (8435-8869'), 37.0-39 # N-80
(8869-10,348), Float & Shoe (10,348-10,350)

Formation Tops:
Third Bone Springs Sd 10,400'
Wolfcamp 10,812'
Strawn 12,356'
Atoka 12,566'

**Accepted for record
NMOCD**

PLUGS SET 04/28 - 04/29/08

- 1) Circulated mud, 25 sx C cmt 7,381 - 7,247'
- 2) 30 sx C cmt 5,799 - 5,644'
- 3) 75 sx C cmt 3,792 - 3,530' TAGGED
- 4) 75 sx C cmt 598 - 386' TAGGED
- 5) 35 sx C cmt 60' to surface, circulate cmt

Capacities

10-3/4" 51# csg.	1 890 ft/ft3	0 5291 ft3/ft
	10.61 ft/bbl	0 0942 bbl/ft
7-5/8" 29 70# csg.	3.879 ft/ft3	0 2577 ft3/ft
	21 78 ft/bbl	0 0459 bbl/ft