

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

OCD-ARTESIA

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

MAY 19 2008

2. Name of Operator

OXY USA Inc.

OCD-ARTESIA

16696

3a. Address

P.O. Box 50250 Midland, TX 79710

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL 1980 FWL SENW(F) Sec 5 T24S R31E

5. Lease Serial No.

NM104730

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Sundance Federal 8

9. API Well No.

30-015-27547

10. Field and Pool, or Exploratory Area  
Sand Dunes Delaware, West

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached

Accepted for record  
NMOC

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms. [www.emnrd.state.nm.us/oed](http://www.emnrd.state.nm.us/oed).

ACCEPTED FOR RECORD

MAY 16 2008

J. Ames

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

5/5/08

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **Sundance Federal #8**

**04/25/08**

Notified BLM, Bob Hoskins. MIRU Triple N rig #22 and plugging equipment. Set steel working pit. ND wellhead, NU BOP. RIH w/ retrieving head for RBP on 170 jts TN 2 $\frac{3}{8}$ " workstring. SD for weekend.

**04/28/08**

BLM, Bob Hoskins on location. RU cementer and circulated hole w/ 110 bbl 10# mud laden fluid. RIH w/ tubing and tagged RBP @ 5,580' on jt #177. Unable to latch onto RBP. Reversed tubing w/ 15 bbls, latched onto RBP. Released RBP and POOH w/ same. RU wireline and RIH w/ 3 $\frac{1}{2}$ " collar locator, tagged PBTD @ 5,824'. PUH and located DV tool @ 5,450'. POOH w/ wireline. RIH w/ tubing @ 5,824' and displaced 30 bbls #10 mud laden fluid, pumped 50 sx C cmt w/ 2% CaCl<sub>2</sub> displaced w/ 10# mud. PUH w/ tubing to 4,245' and WOC. RIH w/ wireline, tagged cmt @ 5,555'. POOH w/ wireline. RIH w/ tubing to 5,503' and pumped 25 sx C cmt @ 5,502'. POOH w/ tubing and SDFN, will tag 04/29/08.

**04/29/08**

BLM, Bob Hoskins on location. RU wireline and RIH, tagged cmt @ 5,230'. PUH and cut 5 $\frac{1}{2}$ " csg @ 4,190' w/ 2,000 SplitShot casing cutter. POOH w/ wireline. ND BOP and wellhead. Tied back and speared csg, no movement @ 120k. Shot wellhead w/ 15' prima cord, pulled wellhead slips, and stretched csg. Indicating free @ 3,987'. NU wellhead and BOP. Contacted BLM, Wesley Ingram. RIH w/ 5 $\frac{1}{2}$ " AD-1 packer to 3,825'. Loaded hole, set packer, and established rate of 1 BPM @ 500 psi. Squeezed 65 sx C cmt w/ 2% CaCl<sub>2</sub> @ 4,190', displacing w/ 18 bbls, ISIP 300 psi, had circulation on last 5 bbls of displacement. WOC 3 hrs. RIH w/ tubing out of derrick. SI well. RD and re-spotted rig. RU. POOH w/ packer. RIH w/ wireline and tagged cmt @ 4,000'. PUH and cut 5 $\frac{1}{2}$ " csg @ 3,928'. POOH w/ wireline. RIH w/ packer to 500'. Established circulation thru casing cut @ 2 BPM w/ full returns in 5 $\frac{1}{2}$  x 8 $\frac{1}{4}$ ". POOH w/ packer. RU casing tools, PU on csg, free. NU BOP for casing and laid down and 4 jts casing. SI well, SDFN.

**04/30/08**

Continued POOH w/ 5 $\frac{1}{2}$ " casing, total 95 $\frac{1}{2}$  jts R3 15.5/17# N-80, all in good condition. RD csg tools, NU tubing BOP, and RIH w/ tubing to 3,999'. RU cementer, cleared tubing, and pumped 225 sx C cmt @ 3,999', displacing w/ 11 bbls mud. POOH w/ tubing, SDFN. Will tag 05/01/08.

**05/01/08**

BLM, Bob Hoskins on location. RIH w/ tubing, tagged cmt @ 2,060'. RU cementer and pumped 375 sx C cmt @ 2,060', displacing w/ mud. PUH w/ tubing and WOC 4 hrs. RIH w/ wireline, tagged cmt @ 1,685', POOH w/ wireline. RIH w/ tubing to 1,685' and pumped 300 sx C cmt @ 1,685'. POOH w/ tubing. SDFN, will tag 05/02/08.

**05/02/08**

RIH w/ wireline and tagged cmt @ 580', POOH w/ wireline. ND BOP and pumped 30 sx C cmt 100' to surface. RDMO

**Accepted for record  
NMOCD**