Office	State of New Mexico			Form C-103	
District I 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals a	and Natural Resource	May 27, 200 WELL API NO.)4	
District II	OIL CONSERV	ATION DIVISION	20.015.25150		
1301 W. Grand Ave., Artesia, NM 88210 District III		St. Francis Dr.	5. Indicate Type of Lease		
1000 Rio Brazos Rd , Aztec, NM 87410 District IV		e, NM 87505	STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St Francis Dr , Santa Fe, NM		,	o. State Office Gas Lease 110.		
87505 SUNDRY NOT	ICES AND REPORTS ON	N WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR USE "APPLIED	SALS TO DRILL OR TO DEEP	PEN OR PLUG BACK TO A			
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number		
	Gas well Other	MAY 1 4 2008	1		
2. Name of Operator	bob Energy Corporation	AB ABTERI	9. OGRID Number 14049		
3. Address of Operator	boo Energy Corporation	OCT-AKIESI	10. Pool name or Wildcat	_	
	27, Artesia, NM 88211-02	227	Apple Draw; Delaware		
4. Well Location					
Unit LetterA:	1320feet from the	North line and	d 660 feet from the East line		
Section 25	Township 258	Range 27E	NMPM Eddy County		
A STATE OF THE STA	11. Elevation (Show wh		R, etc)		
Pit or Below-grade Tank Application 🔲 o	or Closure 🗌	3015' GL	A second	28/4	
	aterDistance from nea	rest fresh water well	Distance from nearest surface water		
Pit Liner Thickness: mil			ls; Construction Material		
12. Check	Appropriate Box to Inc	dicate Nature of No	otice, Report or Other Data		
			•		
NOTICE OF IN			SUBSEQUENT REPORT OF:	,	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	_	WORK ☐ ALTERING CASING ☐ E DRILLING OPNS.☐ P AND A ☐	Ţ	
PULL OR ALTER CASING	MULTIPLE COMPL	·	EMENT JOB	1	
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OTHER	lated amountions (Clearly	OTHER:	Recomplete & Frac		
			ns, and give derunent dates, including estimated d	0+0	
			as: Attach wellbore diagram of proposed completi		
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of starting any proposed we or recompletion.	ork). SEE RULE 1103. F				
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