Subtitit 3 Copies To Appropriate District Office District I	Energy Minerals and Natural Decourage			Form C-103 May 27, 2004	
1625 N French Dr, Hobbs, NM 88240	2		WELL API NO. 30-015-35532		
District 11 1301 W Grand Ave , Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease  STATE FEE		
1000 Rio Brazos Rd , Aztec, NM 87410 District IV		NM 87505	6. State Oil & Gas Lease No.		
1220 S St Francis Dr., Santa Fe, NM 87505			VB-732		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement	Name	
			Joker State Com		
1. Type of Well: Oil Well Gas Well Other MAY - 1 2008			8. Well Number 1		
2. Name of Operator  Mack End	ergy Corporation	OCD-ARTESIA	9. OGRID Number 013837		
3. Address of Operator P. O. Box 960 Artesia, NM 88211-0960			I 0. Pool name or Wildcat		
4. Well Location					
Unit LetterJ	1960 feet from the	South line and	1950 feet from the East	line	
Section4	Township 23	S Range 25E	NMPM County Ed	<u>dy</u>	
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3735' GR					
Pit or Below-grade Tank Application					
			tance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
_	NTENTION TO:	1	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. P AND A					
PULL OR ALTER CASING		CASING/CEMEN	<u>—</u>		
	-	OTHER: Plug Ba	ick	×	
OTHER: Ing Back  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
3/25/2008 Perforated from 10899-10908' 37 holes.					
3/26/2008 Acidized w/1500 gals 7 1/2% HCL.					
3/28/2008 Set CIBP @ 10,890' w35' cement cap. Perforated from 10,810-10,836' 105 holes. 3/31/2008 Test CIBP 2000#. Acidized w/3000 gals 7 1/2% HCL.					
4/1/2008 Set CIBP @ 10,800' w/35' cement cap.					
4/2/2008 Perforated from 10654-10684' 125 holes & 10554-10560' 29 holes.					
4/3/2008 Test CIBP 2000#. Acidized w/2600 gals 7 1/2% HCL.					
4/7/2008 CIBP @ 10275' w/35' cement cap. 4/8/2008 CIBP @ 9757' w/35' cement cap. Cut 4 1/2" csg @ 8200'.					
4/9/2008 Laying down 192 jts of 4 1/2" csg.					
4/10/2008 Spot 35sx cement. Plug @ 8254', 50' in & out of 4 1/2" csg. Stub. RIH tag cement @ 7978'.					
4/11/2008 CIBP @ 5200' w/35' cement cap.					
Lhereby certify that the information	ahove is true and complete to	the best of my knowledge	and belief I further certify that any nit	or balow-	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan					
SIGNATURE Jeny W	Shanell TI	TLE Production Clerk	DATE 4/30/08		
Type or print name Jerry W. Sherr	ell E-m	ail address: jerrys@macke	nergycorp.com Telephone No. (57	5)748-1288	
For State Use Only			<u> </u>		
	T	TLE	DATE	***	
Conditions of Approval (if any):					

Accepted for record - NMOCD