

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOCD-ARTESIA  
FORM APPROVED  
OMB NO 1004-0137  
EXPIRES: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other SWD, Admn Order SWD 1113  
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resrv.,  
☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

20 North Broadway, Ste 1500  
Oklahoma City, OK 73102-82603a. Phone No (include area code)  
405-552-46154. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At Surface

935 FNL 1705 FEL

At top prod. Interval reported below

At total Depth

MAY 21 2008

OCD-ARTESIA

5. Lease Serial No

NM 96222

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8. Lease Name and Well No.

Ore Ida 14 Federal #5

9. API Well No

30-015-29243

10. Field and Pool, or Exploratory

Delaware Bell Canyon

11. Sec, T, R., M., on Block and  
Survey or Area

14 T24S R29E

12. County or Parish 13. State

Eddy

NM

14. Date Spudded

11/30/1996

15. Date T D Reached

12/18/1996

16. Date Completed

3/8/97 orig cml

4/16/08-SWD

☐ D & A ☐ Ready to Prod.

17. Elevations (DR, RKB, RT, GL)\*

2974' KB; 2960' GL

18. Total Depth: MD

8,350

TVD

19. Plug Back T D. MD

3690

TVI

20. Depth Bridge Plug Set: MD

3690'

TVI

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

CN-Litho Den/Gamma Ray/CBL--filed w/orig completion

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"/H40	48		351		325 Sx CI C		surface	
12-1/4"	8-5/8"/J55	32		3117		1300 Sx CI C		surface	
7-7/8"	5-1/2"/J55	17		8350		1036 Sx CI H		2970'-cbl	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	3139'	3139'						

25. Producing Intervals

Formation	Top	Bottom	Perforation Record	Size	No. Holes	Perf. Status
A. Delaware Bell Canyon			3182'-3490'		224	Open--SWD only
B. Delaware Brushy Canyon			6668'-6704'		37	abandoned
C. Bone Spring			7864'-8141'		NA	abandoned
D.						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3182'-3490'	Acidized w/8500 gallons 7.5% HCl. Fraced w/66K gallons spectra star 2500, 166K# 16/30 sand, flushed w/1066 gallons 25# linear gel.
6668'-6704'	Acidized w/5000 gallons 7.5%, NeFe. Fraced w/23K gallons viking I-30 gelled 2% KCl, 42K# 20/40 sand, last 15K# resin coated.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
NA		24	→						Salt Water Disposal
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→				#DIV/0!		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD  
MAY 19 2008  
J. Angel  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof, Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top	
					Meas	Depth
Redbed	0	351		Lamar		3130
Salt & anhydrite	351	3000		Delaware		3160
Lime	3000	3822		Bone Spring		6890
Sand	3822	6780				
Sand & Shale	6780	8128				
Shale	8128	8350				

## 31. Formation (Log) Markers

## 32. Additional remarks (include plugging procedure).

1. 3/11/08--MIRU. RIH & set CIBP @ 3,725'. Dump bail 35' cement on top. PBD @ 3,690'.
2. RIH and perforated Delaware Bell Canyon zone for SWD at 3182' - 3204'; 3214' - 3234'; 3246' - 3280'; 3360' - 3380'; 3474' - 3490'; 2 SPF, 120° phase.
3. Acidized Delaware Bell Canyon from 3182' to 3490' w/8500 gallons 7.5% HCl
4. Fraced Delaware Bell Canyon from 3182' to 3490' w/ 66K gallons spectra star 2500, 166K# white 16/30 sand, flushed w/ 1066 gallons 25# linear gel. Clean out sand to PBD.
5. 3/24/08--RIH w/5-1/2" IPC packer & 2-3/8" IPC tubing. Set packer at 3,139'. Load annulus w/packer fluid & perform MIT casing test on 3/24/08. Chart results attached.
6. 4/16/08--Trucked in and Injected 120 BWPD @ 330.PSI. Will continue to periodically haul in & inject water until injection line is installed.

## 33. Indicate which items have been attached by placing a check in the appropriate box:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Ronnie Slack

Title

Engineering Technician

Signature

*Ronnie Slack*

Date

5-6-08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

# DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Ore Ida 14 Federal #5		Field: CEDAR CANYON DELAWARE	
Location: 935' FNL & 1705' FEL; Sec 14-T24S-R29E		County: EDDY	State: NM
Elevation: 2974' KB; 2960' GL		Spud Date: 11/30/96	Compl Date: 3/8/97
API#: 30-015-29243	Prepared by: Ronnie Slack	Date: 3/26/08	Rev:

## SWD CONVERSION

17-1/2" hole  
13-3/8", 48#, H40, 8RD, STC @ 351'  
 Cemented w/325 sx to surface

TOC @ 2970' (CBL-1/1/97)

12-1/4" hole  
8-5/8", 32#, J55, 8RD, STC. @ 3117'  
 Cemented w/1300 sx to surface

2-3/8" IPC injection tubing

Injection Packer @ 3,139' (3/25/08)

### DELAWARE BELL CANYON SWD (3/13/08)

3,182' - 3,204'  
 3,214' - 3,234'  
 3,246' - 3,280'  
 3,360' - 3,380'  
 3,474' - 3,490'

3/15/08--acidized 3182' - 3490' w/8500 gals 7.5% HCl.

3/20/08--fraced 3182' - 3490' w/66K gals spectra star,  
 2500, 166K# white 16/30 sand, flushed w/1066 gals  
 25# linear gel.

35' cement. 3,690' PBD (3/13/08)  
 CIBP @ 3,725' (3/13/08)

DV Tool @ 5,428'

35' Cement. PBD @ 6,585'  
 CIBP @ 6,620' (10/5/05)

### BRUSHY CANYON (4/25/97)

6,668' - 6,704'  
 4-26-97: acidize w/5K gals  
 5-2-97: fraced w/42K#  
 5-16-97: 15 bo, 174 bw

### BONE SPRING (1/1/97)

7,864' - 8,141'  
 3-17-97. 33 bo, 132 bw, 175 mcf

7-7/8" Hole  
5-1/2", 17#, J55, 8RD, LTC. @ 8,350'  
 Cemented w/1036 sx.

4-25-98: TAC parts pushed to 8263'  
 PBD @ 8,263'

TD @ 8,350'

