Depth to Groundwater

Liner Synthetic

Closed-Loop System

961

mils thick Clay Pit Volume

District II

1301 W Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division

1220 South St Francis Dr MAY - 5 2008 Santa Fe, NM 87505

☐ AMENDED REPORT

Submit to appropriate District Office

Distance from nearest surface water

Fresh Water Brine Diesel/Oil-based Gas/Air

APPLICATION FOR PERMIT TO DRILL. RE-ENTER. DEEPEN. K. OR ADD A ZONE Operator Name and Address OGRID Number API Number MARBOB ENERGY CORPORATION, PO BOX 227, ARTESIA, NM 88211 30 - **015-21458** Property Code Property Name Well No 77181 MYOX 20 FEE COM 5 9 Proposed Pool 1 10 Proposed Pool 2 WILDCAT ⁷ Surface Location UL or lot no Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 20 25S 28E 1986 SOUTH 1979 **EAST EDDY** ⁸ Proposed Bottom Hole <u>Location If Different From Surface</u> UL or lot no Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Additional Well Information 12 Well Type Code 11 Work Type Code ³ Cable/Rotary 14 Lease Type Code 15 Ground Level Elevation RE-ENTRY **GAS** STATE 3006 18 Formation 20 Spud Date 16 Multiple Proposed Depth 19 Contractor JUNE 1, 08 13,200 BARNETT

²¹ Proposed Casing and Cement Program

Drilling Method.

Distance from nearest fresh water well

bbls

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	54.50	-2415	4100	0
12 1/4"	9 5/8"	43.50	4967'-9260'	900	5420
12 1/4"	7"	23.0	2419'-4976'	2400	2700
8 1/2"-6 1/8	4 1/2"	11.60	13,200'	900	9000
L					

²² Describe the proposed program If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone Describe the blowout prevention program, if any Use additional sheets if necessary

WE PROPOSE TO RE-ENTER THIS WELL WITH A 6 1/8" BIT AND DRILL OUT THE CEMENT PLUGS TO A DEPTH OF 13,200' WITH CUT BRINE, THEN RUN 4 1/2" 11.60# P110 CEMENT TO 9000' WITH 900 SK.

previously "Pecos Irrigation State Com #1" (30-015-21458)

²³ I hereby certify that the information given above is true and complete to the best				
of my knowledge and belief I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .	OIL CONSERVATION DIVISION Approved by			
Signature Dancy T. Cranew	Wishird II Some			
Printed name Nancy T. Agnew	Title			
Title Land Department	Approval Date 5/16/18 Expiration Date 5/16/18			
E-mail Address landtech@marbob.com	7,0,0			
Date 5/1/08 Phone 575-748-3303	Conditions of Approval Attached			

DISTRICT I 1625 N FRENCH DR , HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II 1301 W GRAND AVENUE, ARTESIA, NM 88210 OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR.

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT III

DISTRICT IV

Santa Fe, New Mexico 87505 1000 Rio Brazos Rd , Aztec, NM 87410

DISTRICT IV 1220 S ST FRANCIS DR., SANTA FE, NM 87	WELL LOCATION AND A	CREAGE DEDICATION PLAT	☐ AMENDED REPORT	
API Number	Pool Code	Pool Name WILDCAT		
Property Code	Proper MYOX 20	ty Name	Well Number	
0GRID No 14049		or Name Y CORPORATION	Elevation 3006'	

Surface Location

UL or lot	o. Section	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	20	25-S	28-E		1986	SOUTH	1979	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres	lount o	r Infill Co	onsolidation	Code Or	der No.					
320	Joint o		onsondacion	code oi	der No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

