

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

OCD-ARTESIA

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FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

MAY 28 2008

OCD-ARTESIA

3. Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1330' FNL 330' FEL SEC 13 T2S R30E

5. Lease Serial No.

NM 89051

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Apache 13 Federal 1

9. API Well No.

30-015-27434

10. Field and Pool, or Exploratory

Los Medanos; Wolfcamp

11. County or Parish State

Eddy

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

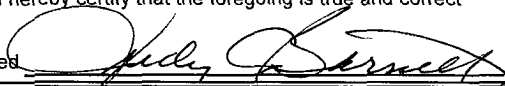
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy respectfully requests to return well to production in the Wolfcamp. Recompletion to the Strawn unsuccessful.

1. MIRU WSU. LT & backside w/ 2% KCL wtr. ND tree. NU BOPE & test.
2. Unset production pkr @ 12,333' & POOH w/ tbg & BHA.
3. RU WLSU & WL BOPE. Test. RIH w/ CIBP on WL & set @ 12,400'.
4. RIH w/ original BHA (WL re-entry guide, 1.891" R-profile nipple, 10' pup jt, 4 1/2" retrv production pkr & on-off tool w/ 1.81" F-profile on 2 3/8" tbg) to 11,850' EOT. Circ w/ 2% KCL w/ corrosion inhibitor. ND BOP. Hang tbg & NU production tree & test. RD well service unt.
5. Swab well in and flow well back. test to tank until well cleans up & stable rate is achieved. Turn to sales.

14. I hereby certify that the foregoing is true and correct

Signed 

Name Judy A. Barnett
Title Regulatory Analyst

Date 4/16/2008

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

Accepted for record - NMOCD

APPROVED
MAY 24 2008
JAMES A. AMOS SUPERVISOR-EPS



DEVON ENERGY CORP
LOS MEDANOS Field, EDDY Co, NM
1330' FNL, 330' FEL, Sec 13, 22S 30E.

APACHE 13 FEDERAL #1

(GAS)

Area: INGLE WELLS/SAN

Elev. 3360 5' (18.5' AGL)

Last updated by.

Jim Cromer 06/07/2007

PARTIAL SCHEMATIC (9600' - TD)

Surface Casing Record
13 375"/ 54 50#/ K-55/ STC @ 568'

Intermediate Casing Record
9 625"/ 40 00#/ K-55/ LTC @ 3813'

Production Casing Record
7 00"/ 26 00#/ S95 / LTC @ 11936'
26 00#/ N80 @ 0'
26 00#/ S95 @ 0'

Production Liner Record
4 50"/ 13 50#/ S-95/ @ 11587'-14278'

Tubing Record
2 875"/ 6 50#/ N-80/ EUE @ 12333'

Well History (spudded 05/15/1993):

9/22/93 - DC. Set 7" csg @11936' cmt w/ 1600 sx. Opened L. Morrow 14029 - 14109 - test gas and water. Complete ATOKA "AC" sand 12836' - 12844' (IP 0 BO, 4343 MCF, 0 BW).

5/2/99: complete WOLFCAMP detrital 11908'- 11924'. (IP 0 BO, 1001 MCF, 0 BW).

6/07 - Recomplete to "Strawn" (Atoka). Set retr. prod pkr @ 12,333' and perf through tubing as follows:
12,540' - 12,554' (28 shots)
12,428' - 12,438' (20 shots)
ACDZ w/ 3000 gal 15% NEFE + 75 BS. AIR = 3.8 BPM @ 5000 PSI. MIN = 3.2 BPM AT 4875 PSI. MAX = 4.3 @ 5500 PSI on BS. Ball action observed, no big breaks. ISIP = 4398 PSI, SI to c/o choke, 3600 PSI on tbg after 3 hrs SI. Installed new choke, hook up flowline to tank. Bled tbg in 1-1/4 min, 1/4 BPM to tank. Recovered 9 bbl load water, making 2 BPH when SI for day. No gas. Swabbed tubing down, observe 44 MCFD gas rate. Ran pressure bombs and SI for buildup over weekend. 6/19/07: SITP = 3596 psi, still building 40 psi/hr. Pulled BHP bombs. Final SIBHP = 5464 psi. Trip tubing and packer to add 2-3/8" tubing. Reset packer between two sets of new perfs. ACDZ 12,540 - 54' w/ 2500 gal 15% NEFeHCl. Swab/flow back. Loaded up after 3 hrs. Swab Lower zone (12,540 - 54') is wet. Set blinkg plug in pkr, reset pkr above U. perfs (12,428 - 38'). Swab 26 bbl, SI. No add'l fluid entry. NU tree, left well open to sales, ~30 MCFD @ 11 psi. Plan to return to production in Wolfcamp.

11908-11924'
(WFMP)

12428-12438'
(ATKA)

7 000" csg @11936'
w/1600 sx

2 875" tbg @12333' (PKR: on-off tool)

PF 12540-12554' (ATKA)

PF 12836 -12844' (ATKA AC)

PF.14029-14109' (MRRW)

4.500" ln- 11587'
-14278' w/ 310 sx

TUBING DETAIL

Descrip.	Jts	O.D./	Wt/	Gr	/ Conn	Depth	Int'l
KB	1	2.000/	0.0/NA	/NA		0-	18
TBG	364	2.875/	6.5/N-80	/EUE		18-11469	
XO SUB	1	2.875/	6.5/N-80	/EUE		11469-11470	
TBG	27	2.375/	4.7/N-80	/EUE		11470-12331	
ON/OFF TOOL	1	4.500/	0.0/	/		12331-12333	
RETV PROD PKR	1	4.500/	0.0/	/		12333-12339	
TBG SUB	1	2.375/	4.7/N-80	/EUE		12339-12349	
PROFILE NIPPLE	1	2.375/	4.7/N-80	/EUE		12349-12350	
WL RE-ENTRY GUI	1	3.500/	0.0/	/		12350-12351	

Plugs:

PKR @12499'
PKR/ @12725'
@12771'
CIBP @13915'
CMT @14250'

Perf Detail

Interval	spf	Date
11908-11924'	0	/ /
12836-12844'	0	/ /

TD = 14278'

API# 30-015-27434
Current status: FLOW

Comments: