District I 1625 N French Lift, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Type of action Registration of a pit of	or below-grade tank Closu	re of a pit or below-grad	☐ le tank 🗵
Operator Parallel Petroleum Corporation Telephone	432-684-3905	e-mail address dd	urham@plll.com
Address: 1004 N. Big Spring Street, Suite 400, Midland, Texas 79'			
Facility or well name Giacomo 1525-8 Fed Com #1 API #: 30-005-0		U/L or Qtr/Qtr A	A Sec 8 T 15S R 25E
County Chaves Latitude 3	33° 02' 05.88" N	ongitude 104° 27' 2	3.89" W NAD: 1927 X 1983 🗌
Surface Owner: Pederal State Private Indian			
Pit	Below-grade tank		
Type Drilling Production Disposal	Volume:bbl Type	of fluid [,]	<i></i>
Workover ☐ Emergency ☐	Construction material.		
Lmed ☑ Unlined □	Double-walled, with leak d	etection? Yes 🔲 If not	t, explain why not
Liner type: Synthetic M Thickness 12 mil Clay [······································	\$ 10 - \$ 10 TANKS A AM
Pit Volume 25,000 bbl			
Donals to appropriate front first and first an	Less than 50 feet	- 7	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) 85°	50 feet or more, but less tha	in 100 feet	(10 points) 10
ingh water elevation of ground water.) 85	100 feet or more		(0 points)
Will be a second of the second	Yes		(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic	No		(0 points) 0
water source, or less than 1000 feet from all other water sources.)			
Distance to surface water. (horizontal distance to all wetlands, playas,	Less than 200 feet		(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less th	an 1000 feet	(10 points)
	1000 feet or more		(0 points) 0
	Ranking Score (Total Poi	nts)	10
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	s relationship to other equipm	ent and tanks (2) Indic	ate disposal location: (check the onsite box if
your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility			
remediation start date and end date (4) Groundwater encountered: No			
(5) Attach soil sample results and a diagram of sample locations and excava			
Additional Comments: This well shares a drilling location and pit with		-9:#1 API# 33.005.63	3917
	both the Smarty Jones 132.	-) #1, ATT# 33-065-00	3917
Pit was closed on 5-16-08, on email approvel by Mike Bratcher,		· · · · · · · · · · · · · · · · · · ·	
All material with chorides over 250 mg/kg where buried in a lined trench of	on the easat side of the reserve	pit and closed.	
The lab and field sample data are attached.			

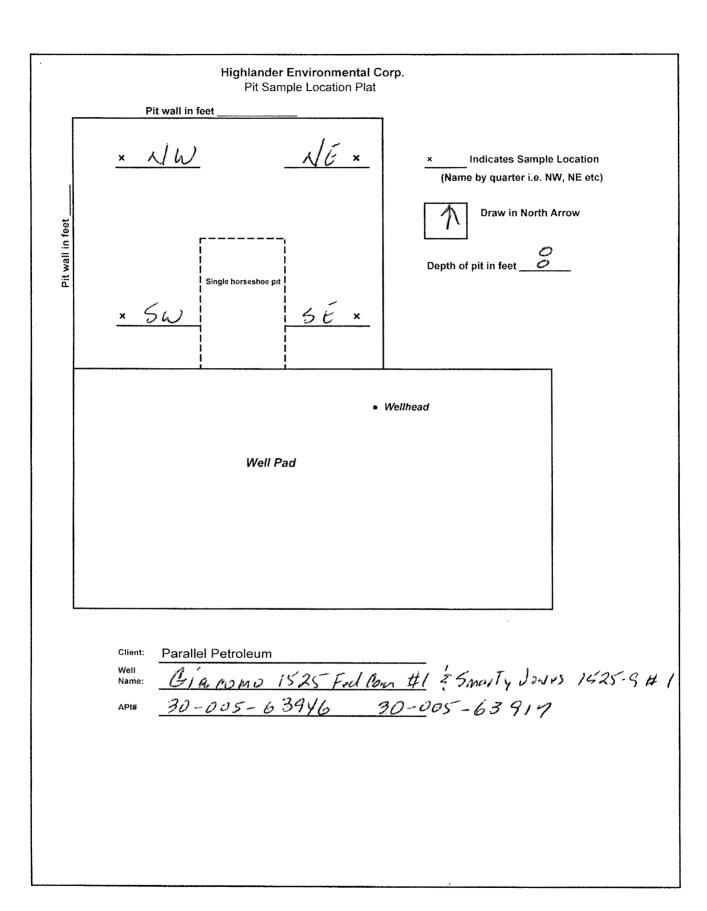
***************************************		46-04-04-04-04-04-04-04-04-04-04-04-04-04-	
I hereby certify that the information above is true and complete to the best	of my knowledge and belief.	I further certify that t	the above-described pit or below-grade tank
has been/will be constructed or closed according to NMOCD guideline	es ⊠, a general permit □, o	r an (attached) alterna	ative OCD-approved plan □.
Date: 5-23-2008	//		
Printed Name/Fitle Gary Miller, Agent	Signature 4	1//	
• • •	Signature		
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.	the operator of its responsibili	y for compliance with a	any other federal, state, or local laws and/or
Approval·	A	ccepted for red	cord MAY 2 3 2008
Printed Name/Fitle		NMOCD	Date.
THICK THE THE	organic	***************************************	17HC

Highlander Environmental Corp. Pit Closure Sampling Report

Job Number:	Date: 5-14-08					
Client:	Parallel	Petro.				
Well Name	Bigioni	1525 Fe	rd Com#1	Smart, Joda 005-6391	s 1525-	9-41
API#	30-005-	63946	30	005-6391	2	
Depth of Pit	91					
Depth to		Orientation of p		W		
Groundwater	65	Burial trench loc			E) W	
	All pit sample t	depths are <i>below p</i>	Field			
	Sample Location	Depth (BPB)	Chloride Results (mg/Kg)	Lab Chloride Results (mg/Kg)	Soil to be excavated	Soil to be left in-situ
	NE	2	350		X	
. 3		5	250	256		
3						
	NW	12	250	270		
0, 7.			0.53	4/2		
1/2	_5 <i>€</i>	2	250	 274 		
No.	3ω	2	250	121		
The state of		11 61	1 2 1			
\mathcal{S}	Singly	Hore Thus	PIF			
18 %						
* 92						
about 1						<u> </u>
2					······································	
6 1						
0000						
6 2						
` ₹						
lass of some	444444					
5.6						
Kemond Yare In		,				-
3 3						-
pe 1/3						+

BGS-Below Ground Surface

BPB- Below Pit Bottom



District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Dancis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-144

time 1 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fc, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office For downstream facilities, submit to Santa Fe

	de Tank Registration or Closur	
	covered by a "general plan"? Yes 🛛 No r below-grade tank 🗎 Closure of a pit or below-grad	
Operator Parallel Petroleum Corporation Celephone. Address: 1004 N. Big Spring Street, Suite 400, Midland, Texas 797	432-684-3905 e-mail address ddi	nrham@,plil.com
Facility or well name. Giacomo 1525-8 Fed Com #1 API # 30-005-6		A Sec 8 f 158 R 25E
· }	, ,	3.89" W NAD 1927 X 1983
Surface Owner Tederal [State [Private M Indian [
Pit	Below-grade tank	
Type Drilling Production Disposal	Volume. hbt Type of Buid	
Workover Emergency	Construction material	(3 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
Lined 🗵 Unlined 🗌	Double-walled, with leak detection? Yes [11] not	t, explain why not
Emertype, Synthetic		
Pit Volume 25,000 bbl	A DAME OF THE PARTY OF THE PART	
1	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points) 10
high water elevation of ground water.) 85°	100 feet or more	(0 points)
Wellhead protection area - (Less than 200 feet from a private domestic	Yes	(20 points) (20 points) (40 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0
Distance to surface water. (horizontal distance to all wellands, playas,	Loss than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
irrigation canals, ditches, and perennial and ephemeral watercourses)	1000 feet or more	(=0 points) = 0
	Ranking Score (Total Points)	10
If this is a pit clusure: (1) Attach a dragram of the facility showing the pit's	s relationship to other equipment and tanks (2) Indie	ate disposal location: (check the ousite box if
your are burying in place) onsite offsite fill If offsite, name of facility_	(3) Attach a general of	description of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No [] Y		ft, and attach sample results
(5) Attach soil sample results and a diagram of sample locations and excaval	•	
Additional Comments This well shares a drilling location and pit with		2817
Additional Confinence This wen shares a usualing tocation and pit with	tion the smarty somes 1525-9 11, APT # 3\$5005-0.	3717
The fluids in the reserve pit will be allowed to dry or taken to disposal or u	used at another Parallel Petroleum Corp drilling well	in the area. The drift outtings and plastic
will be placed in a plastic lined burial trench located next to the reserve pit	The trench will then be covered with plastic and ba	extilled with a minimum of 3' of soil
The reserve pit area will then be backfilled and re-contoured and seeded to	BLM specifications	and the second s
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and helief I further certily that es M, a general permit M, or an (attached) alternate	the above-described pit or below-grade tank ative OCD-approved plan
Date 12-20-2007	1//2	
Printed Name/Title Gary Miller, Agent	Signature	<u> </u>
Your certification and NMOCD approval of this application/closure does and otherwise endanger public health or the environment. Nor does it relieve to regulations.	nut relieve the operator of liability allows the content the operator of its responsibility for compliance with	s of the pit or tank contaminate ground water or any other federal, state, or local laws and/or
Annaval	A s	A
Approval Printed Name/Litle	Signature Signed By Mily B	EMPTER JAN 0 9 2008

SEE ATTACHED **STIPULATIONS**

Report Date: May 21, 2008 2898

Work Order: 8051636 COG-Smarty Jones 1525-9 #1 Page Number: 1 of 2

Summary Report

Gary Miller

Highlander Environmental Services

1910 N. Big Spring Street Midland, TX, 79705

Project Name:

COG-Smarty Jones 1525-9 #1

Project Number: 2898

Report Date: May 21, 2008

Work Order: 8051636

Biacomo 1528-8 Fed Can 1

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
160404	NE 5'	soil	2008-05-14	00:00	2008-05-16
160405	NW 2'	soil	2008-05-14	00:00	2008-05-16
160406	SE 2'	soil	2008-05-14	00:00	2008-05-16
16()4()7	SW 2'	soil	2008-05-14	00:00	2008-05-16

Sample: 160404 - NE 5'

Param	Flag	Result	Units	RL
Chloride		256	mg/Kg	2.00

Sample: 160405 - NW 2'

Param	Flag	Result	Units	RL
Chloride		270	mg/Kg	2.00

Sample: 160406 - SE 2'

Param	Flag	Result	Units	RL
Chloride		299	mg/Kg	2.00

Sample: 160407 - SW 2'

Report Date: May 21, 2008 2898

Work Order: 8051636 COG-Smarty Jones 1525-9 #1

Page Number: 2 of 2

Param	Flag	Result	Units	RL
Chloride		171	mg/Kg	2.00