Cerlsted Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

VUD-A	KTESIA
	FORM APPROVEI

FORM APPROVED
OM B No 1004-0137
Expires: March 31, 2007

	Expires: March 31, 2007		
S	5. Lease Serial No. NM0925		
	6. If Indian, Allottee or Tribe Name		

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

abandoned we	ell. Use Form 3160-3 (/	APD) for such pro	posals.		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NM72024  8. Well Name and No.	
1. Type of Well ☐ ☐ Gas Well ☐ ☐ Other					
2. Name of Operator SOUTHWES	ST ROYALTIES, INC.			Wright Fed Com. #1  9. API Well No.	
3a Address 6 Desta Drive, Ste 2100, Midland, TX 79705		3b. Phone No. (include area code) 432/688-3267		30-015-21878  10. Field and Pool, or Exploratory Area N. Turkey Track Morrow  11. County or Parish, State Eddy County, NM	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit N; 660' FSL & 1980' FWL, Sec 29, T18S, R29E		MAY 2 1 2008 OCD-ARTESIA			
12. CHECK AI	PROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RI	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Star Reclamation Recomplete Temporarily Abs	Well Integrity Other	
12 Describe Durmoned on Communist	ad On ameticas (alexado, atata all acasti	والمناك والمناجية والمناك والمناك			

- 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)
  - 1. MI RU WS. TOH w/production tubing.
  - 2. RU WL. Run GR-CCL correlation strip.
  - 3. Perf additional Morrow pay 10,908' 10,910' and 10,914' 10,918'.
  - 4. TIH w/tbg and treating packer. Swab test well.
  - 5. Reset packer below new perfs and treat existing perfs 10,940' -50', 10,952' -58' and 10,960' 66' with methonal. Swab test.
  - 6. Raise packer above all perfs and acidize new and existing perfs w/3000 gals 7-1/2% HCL acid and ball sealers.
  - 7. Test well and retun well to production.

Well Schematic Attached.

Please note that this well is under NMOCD ACOI #190/Case #14077 and under a BLM request to place well on production prior to 5/27/08.

Ext. 6/27/08

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)					
Dawn M. Howard	Title Operations Assistant				
Signature	Date 5/6/08				
THIS SPACE FOR FEDERAL	APPROVED				
Approved by	Title	Date MAY 1 9 2008			
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.		JAMES A AMOS			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or representations as to any matter within its jurisdiction.					

Company: Southwest Royalties

## **WELLBORE DIAGRAM**

**D.F.**: 3467

**DATE: 2/11/08** 

API# 30-015-21878

Lease: Wright Federal Com

Well No.: 1

Field: Turkey Track (Morrow)

Location: 660' FSL and 1980' FWL Twp-Rng: T18S-R29E

Sec: 29 Spot: N

**Spud**: 7/13/76 **Comp**: 8/27/76

Ct/St: Eddy Co./NM

**G.L.**: 3455 **K.B.**: 3468

Initial Form: Morrow

Current Stat.: SI Gas Producer

PBTD. 11303 (CIBP @ 11,020' in 10/2002)

TD: 11390'

17-1/2" hole 13-3/8" 48# (& 48#) @383' (375 sx. Circ) 11" hole 8-5/8" 32# & 24# @ 3585' 1050 sx, No circ. 550 sx down 1". Circ.) 8/27/76- Perf 11076-11086 w/6 jspf 9/16/76 - F 7.203 mcfd, 11 bc/mmcf during 4 hr 4-pt test. 56.1 deg API @ 60F 3/5/85 - Set BP @ 11050', dump 35' cmt on top. New PBTD 11015. Perf 10940-10950 w/ 4 spf. 10/14/02 - Perf 10952-10958 and 10960-10966. 4 spf,(48 shots). Also, re-perf existing 10940-10950 w/ 4spf (40 holes) TOC: 8389' 10/21/02 Acidize new perfs w/? Temp srvy 7-7/8" hole 7/2/04 - CO salt, sand & some scale from 10930-11002'. Swab in. 2-3/8 tbg. 355 its PERFS: Proposed new: 10908-10 < < Tight spot @ 10686' milled on 10/10/02 10914-18 3/5/85  $\bowtie$  $\boxtimes$ 10940-50 (Morrow) 10/14/02 SN @ 10963 Ě 10952-58 6' perf sub (?) 10960-66 (Morrow) 10/14/02: Set CIBP @ 11020' 3/5/85: Set CIBP @ 11050' & dump 35' cmt on top. 8/27/76 11076-86 (L Morrow) 5-1/2" 20# (bottom 929') & 17# @ 11390' (700 sxs. No circ)