

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA



FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No
NM-97120

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

MAY 28 2008

2. Name of Operator
Devon Energy Production Co., LP

OCD-ARTESIA

3a Address
20 North Broadway
OKC, OK 73102

3b Phone No. (include area code)
(405)-552-7802

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No
Fed N 1

9. API Well No. 30-015-23538

10 Field and Pool or Exploratory Area
Carlsbad; Atoka, South (Gas)

4 Location of Well (Footage, Sec., T,R,M, or Survey Description)
1980' FSL & 860' FEL
Sec 5-T23S-R26E

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Plugback to
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Atoka Zone
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company, L.P. respectfully requests approval to recompletable to the Atoka:

- * See attached plugback procedure & current wellbore schematic
- * BOP to be used; No H2S is anticipated to be encountered
- * Will submit completion report if well if found productive; or subsequent report if well is found not productive

Notes:

- * CIBP will be set @ 11,060' to isolate Morrow perforations.
- * Well has not had production since 09/2007; bringing well back into production will keep well off NMOCD Inactive Well List.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 04/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

APPROVED

MAY 24 2008

JAMES A. AMOS
SUPERVISOR-EPS

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Accepted for record - NMOCD

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Superseded C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Devon Energy Production Co., LP		OGRID# 6137		Lease Federal "N"		Well No. 1
Unit Letter 1	Section 5	Township 23 South	Range 26 East	County Eddy		
Actual Spoutage Location of Well: 1980 feet from the south line and 860 feet from the east line						
Ground Level Elev. 3328.7	Producing Formation Morrow		Pool CARLSBAD; ATOKA, SOUTH (GAS)	Dedicated Acreage: 321.58 Acres		

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Stephanie A. Ysazaga

Position
Sr. Staff Engineering Tech

Company
Devon Energy Production Co., LP

Date
05/17/06

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

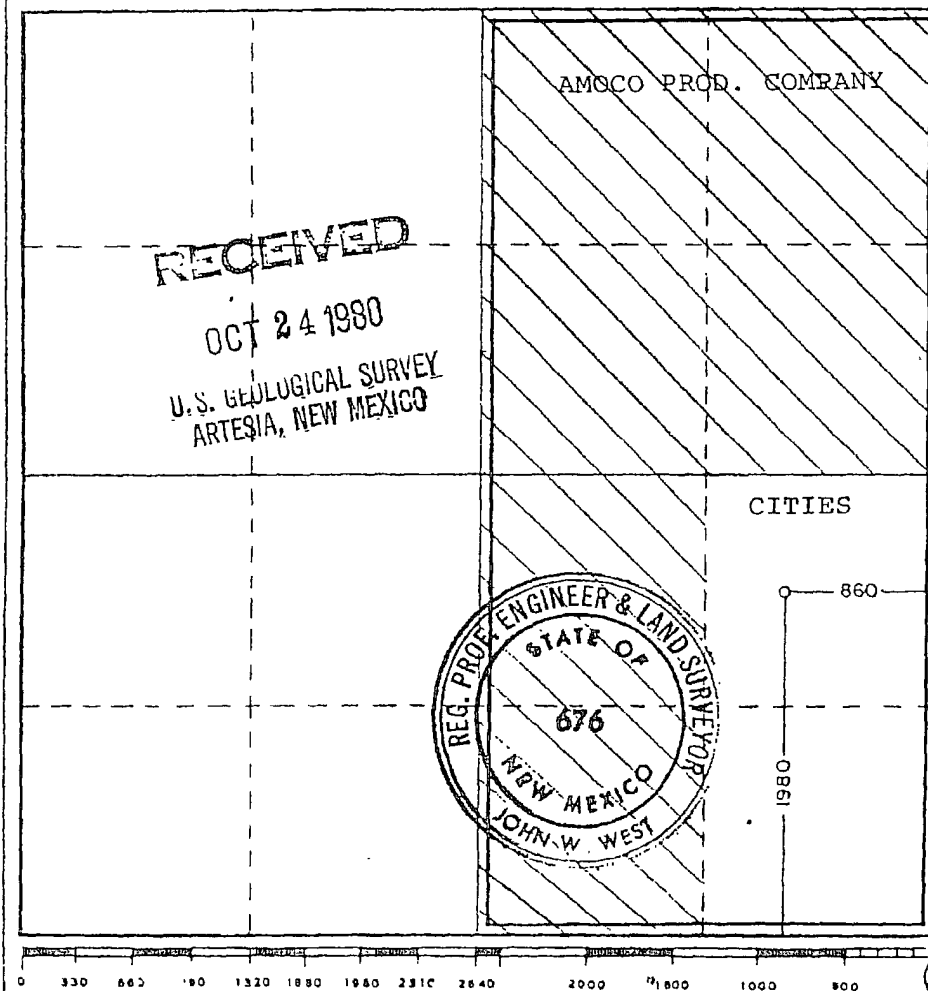
Date Surveyed

9-29-80

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. JOHN W. WEST 676
PATRICK A. ROMERO 6843
Ronald J. Eldon 3239



Devon Energy Corporation
Federal N Com #1
1980' FSL & 860' FEL - SEC 5 – T23S – R26E
Eddy County, NM
AFE #141626 API # 30-015-23538 WI=100%

Objective: **Recomplete to Atoka from Morrow (shut-in)**

Well Data:

Surface Casing: 13-3/8" 48# H-40, STC @ 397' (TOC surface)
Intermed Casing: 8-5/8" 24/32# K-55 STC @ 3000' (TOC surface)
Production Casing: 5-1/2" 17# HP-110 LTC @ 11,770, DV tool @ 8012' (TOC surface)
KB elev: 3347' GL elev: 3328'
PBTD: 11,537' (fill) 11,723' (FC) TD: 11,775'
Tubing: 2-7/8", 6.5#, N-80 EUE 8rd (348 jts)
Packer: Arrowset at 11,050' (wireline set)
Existing Perfs: 11,088-11,559' (Morrow)
Proposed Perfs: 10,462'-64', 10,468'-71', 10,490'-96', 10,507'-12', 10,531'-37', 10,546'-48', and
 10,550-54' (Atoka)

Procedure:

1. RUPU. ND tree. NU BOP. Release packer. POOH. Redress packer.
2. RU wireline truck. RIH w/ 5 1/2" CIBP and set at ~11,060'. Perforate Atoka with 3 1/8" guns loaded 3 spf (120° phasing) as follows: 10,462'-64' (2'), 10,468'-71' (3'), 10,490'-96' (6'), 10,507'-12' (5'), 10,531'-37' (6'), 10,546'-48' (2'), and 10,550-54' (4') Total 28' and 84 holes. Bail 35' cmt on plug after perforating. RD wireline truck.
Note: Tie CBL to Schlumberger Platform Express log date 12/16/06.
3. RIH w/ packer on tubing to ~10,440'. ND BOP. NU tree.
4. Pickle tubing. RU swab and swab well dry.
5. RU BJ Services. Test lines. Stimulate Morrow with 15% acid frac down tubing as per BJ Services procedure. Take 5, 10, and 15 minute pressures. RD BJ.
6. Swab well on production.
7. RDMO.

GBM 4/15/08

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: FEDERAL N COM #1		Field: UNDESIGNATED MORROW	
Location: 1980' FSL & 860' FEL; SEC 5-T23S-R26E		County: EDDY	State: NM
Elevation: 3328' GR		Spud Date: 2/21/81	Compl Date: 5/9/81
API#: 30-015-23538	Prepared by: Ronnie Slack	Date: 1/31/07	Rev:

17-1/2" hole
13-3/8", 48#, H40, ST&C, @ 397'
 Cmt'd w/450 sx. Circ to surf.

12-1/4" hole
8-5/8", 32# & 24#, K55, ST&C, @ 3000'
 Cmt'd w/1450 sx + topped out w/400 sx to surf

Pumped 200 Sx cement plug @ 6167'
 Tagged cement @ 5723', drilled cement to 5955' & kicked off for S/T (11/24/06)

Cut 5-1/2" casing @ 6337'. POOH.

Set 100' cement plug @ 8725'-8825'
 Casing cut @ 8775'. Could not work free.

TOC @ 9200' Temp Survey

35 sx cement @ 10050'-10150'

35 sx cement @ 10640'-10740'

35 sx cement @ 11090'-11190'
 CIBP @ 11190'

MORROW
 11408 - 11420'
 Acidz'd w/5000 gals 7½%. 945 Mcfd, 2500 psi

7-7/8" Hole
5-1/2", 17# & 20#, N80, LT&C, @ 11750'
 Cmt'd w/1300 sx. TOC @ 9200' by Temp Survey

1/23/07: Production Tubing Detail
 2-7/8" Production
 On/Off Tool
 Arrowset Packer @ 11,050
 4' Tbg sub
 2 31 F Nipple
 4' Tbg sub
 2.25 R Nipple
 EOT @ 11,063'

DV Tool @ 8012'

Arrowset Packer @ 11050'

MORROW (1/13/07)
 11088-091; 11182-186;
 11269-274'; 11278-282;
 11368-379' 11404-409'
 11426-434; 11554-559

1/14/07: acidized 11088-11559 w/5K gals, 7.5%.
 1/18/07: Fraced 11088-11559 w/88 5K# 18/40
 ultraprop

7-7/8" Hole
5-1/2", 17#, HP-110, STC, @ 11,770'
 Cmt'd w/2560 Sx
 TOC @ surf Per CBL (1/11/07)

