Office	tate of New Mexico	Form C-103
<u>District I</u> 1625 N French Dr., Hobbs, NM 88240  Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
District II	OIL CONCEDUATION DIVISION	
District III 122	0 South St. Francis Dr.	5. Indicate Type of Lease  STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> S	anta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr , Santa Fe, NM 87505		
SUNDRY NOTICES AND REPO		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Charles Fee
PROPOSALS)  1. Type of Well: Oil Well  Gas Well  Other		8. Well Number
	MAY 2 2 2008	1
2. Name of Operator  Marbob Energy Corp	oration OCD-ARTESIA	9. OGRID Number 14049
3. Address of Operator	20211 2027	10. Pool name or Wildcat
PO Box 227, Artesia, NM	88211-0227	Esperanza; Delaware
4. Well Location  Unit Letter C: 405 feet from the North line and 2280 feet from the West line		
Unit Letter C : 405 feet Section 10 Township		
Section 10 Township 22S Range 27E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3126' GL		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank; Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND AE TEMPORARILY ABANDON ☐ CHANGE PLA	<del></del>	RK ☐ ALTERING CASING ☐ ILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING MULTIPLE CO	<del></del>	<del></del>
OTUED.		
OTHER:   OTHER: Recompletion   Market   OTHER:   OTHER:		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Added pay in the Delaware Sands $4-6$ as follows:		
4/23/08 – Set FDBP @ 4300'. Perf the Delaware 4 @ 4216' – 4230' (30 shots). Acdz w/ 750 gal NE Fe 7 ½% HCl.		
4/25/08 – Frac the Delaware 4 w/ 28100 gal fluid & 40K# sand. AIR 20 BPM. AIP 1500#.		
4/28/08 – Set FDBP @ 4100'. Perf the Delaware 5 @ 3707' – 4046' (35 shots). 4/29/08 – Acdz w/ 3000 gal NE Fe 7 ½% HCl.		
4/30/08 – Frac the Delaware 5 w/ 105666 gal fluid & 183380# sand. AIR 65 BPM. AIP 2277#. ISIP 1103#.		
5/1/08 – Set FDBP @ 3680'. Perf the Delaware 6 @ 3581' – 3653' (16 shots).		
5/2/08 – Drill out FDBP's @ 3680', 4100' & 4300'. RIH to 4870' (PBTD).		
,		
I hereby certify that the information above is true and grade tank has pean/will be constructed or closed according to	complete to the best of my knowledg	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
SIGNATURE MANAGEMENT OF THE SIGNATURE	TITLE Production Ana	
Type or print name Diana J. Briggs Exha	il address: production@marbob.com	Telephone No. (575) 748-3303
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE accepted for record - NMOCD
Conditions of Approval (II ally ).		perspecta are record - title.