

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-36275
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LCX Energy, LLC.		6. State Oil & Gas Lease No.
3. Address of Operator 110 North Marienfeld, Suite 200 Midland, TX 79701		7. Lease Name or Unit Agreement Name 1625 STATE COM
4. Well Location Unit Letter B : 660 feet from the NORTH line and 1880 feet from the EAST line Section 16 Township 16S Range 25E NMPM County EDDY		8. Well Number 164
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3501		9. OGRID Number 218885
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat COTTONWOOD CREEK-WOLFCAMP
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☒ P AND A ☐  
 CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/9/08 - 5/13/08 - Spud Drlg T/1286. Laydown 8" DC'S & BHA Rig Up Casing Crew & Safety Meeting. Run 34 Jts. 8 5/8 / K55 / LT & C Casing Set @ 1286Ft. Loss Returns Again While Running Casing. Rig Down Casing Crew & Laydown Machine Circ. Casing No Returns. Rig Up & Safety Meeting With Schlumberger. Cmt. Casing W/1st lead 100sx RFC (10-2-A) + 3ppsD024 + 0.125ppsD130, 2nd lead 550sx 35/65/Poz/C + 6%D20 + 4ppsD024 + 0.125ppsD130 + 3% S1, 3rd lead 100sx RFC (10-2-A) + 3ppsD024 + 0.125ppsD 130 Tail 200sx Class "C" + 2%S1 + 0.125ppsD130. WOC. Rigup BW WC To Run Temp. Survey & Safety Meeting. Run Temp. Survey Top Of Cement @740'. Pickup & run in 1" pipe stopped at 267' pumped it down to 424' but it quit moving so pumped 1st stage plug at 423' 50sx.

Cont.

Note: Will Run Temp. Survey At 8:00am on 5/11/08 & Run 1" in At 6:30-7:00am To Tag cement Notified NM-OCD Of Cementing Casing This Afternoon Left Message In General Mail Box @ 8:30am 5/10/2008 But Haven't Heard From Anyone

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jenifer Sorley TITLE Regulatory Analyst DATE 05/21/2008

Type or print name Jenifer Sorley

E-mail address: Jenifer@eeronline.com

Telephone No. (432)262-4014

For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Accepted for record - NMOCD

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-015-36275

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
1625 STATE COM

8. Well Number 164

9. OGRID Number 218885

10. Pool name or Wildcat  
COTTONWOOD CREEK-WOLFCAMP

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LCX Energy, LLC.

3. Address of Operator 110 North Marienfeld, Suite 200  
Midland, TX 79701

4. Well Location

Unit Letter B : 660 feet from the NORTH line and 1880 feet from the EAST line  
Section 16 Township 16S Range 25E NMPM County EDDY11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3501Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Cont.

1" cementing

Stage-----sx cement-----Depth pumped-----WOC Time-----Depth Taged----- Gain

1st ----- Slurry#1 50sx ----- 423' ----- 2hrs ----- 413' ----- 11'

2nd ----- Slurry#1 50sx ----- 395' ----- 2hrs ----- 413' ----- N/A

3rd ----- Slurry#2 30sx ----- 395' ----- 3hrs ----- 422' ----- loss 11'

4th ----- Slurry#1 50sx ----- 395' ----- 2hrs ----- 415' ----- 7'

5th ----- Slurry#2 50sx ----- 395' ----- 2hrs ----- 414' ----- 1'

6th ----- Slurry#2 60sx ----- 395' ----- 2hrs ----- 410' ----- 4'

7th ----- Slurry#2 60sx ----- 395' ----- 2hrs ----- 410' ----- N/A

8th ----- Slurry#1 50sx ----- 395' ----- 2hrs ----- 300' ----- 110

9th ----- Slurry#1 &amp; #2 - 100sx #1 200sx #2 ----- 282' ----- Circ. 35sx cement to cellar &amp; pit

WOC. Cut Off Conductor Pipe & Casing Weld On Head Test Head 500psi. Ok. Nipple Up BOP Test BOP & all Chokes and valves  
250 low & 2000psi high test annular 250 low & 1500psi highest all floor valves 250 low & 200 high. Ok. Function Test  
Accumulator. Ok.I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE



TITLE Regulatory Analyst

DATE 05/21/2008

Type or print name Jenifer Sorley

E-mail address: Jenifer@eeronline.com

Telephone No. (432)262-4014

For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any): \_\_\_\_\_