Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO 1004-0137 Expires March 31, 2007

	ממשפ	5	Lease	Serial	N
 75	2 2 2 2 2	E A			

SUNDRY NOTICES Do not use this form for abandoned well. Use Form	proposals to drill o	or to re-enter an	-ARTES	5 Lease Serial NMLC055465 6. If Indian, All	No! B ottee or Tribe Name
SUBMIT IN TRIPLICATE -	Other instructions	on reverse side		7. If Unit or CA NMNM70945X	/Agreement, Name and/or No
1. Type of Well X Oil Well Gas Well Other 2. Name of Operator	MAY - 7 2008 OCD-ARTESIA			8. Well Name a EMPIRE ABO	1
BP America Production Company 3a. Address		3b Phone No. (include area	code)	9. API Well No 30-015- <u>00</u> 7	
P.O. Box 1089 Eunice NM 88231 4. Location of Well (Footage, Sec., T., R., M, or Survey I	Description)	575-394-1600		10. Field and P	ool, or Exploratory Area
UL F, 2310 FNL & 2310 FWL SECTION 3, T18S, R27E				11. County or Eddy	Parish, State
12. CHECK APPROPRIATE	BOX(ES) TO IND	ICATE NATURE OF NO	OTICE, REPO	ORT, OR OTH	IER DATA
TYPE OF SUBMISSION		TYPE	OF ACTION		
X Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production Reclamatio Recomplete	ļ	Water Shut-Off Well Integrity X Other Request
Final Abandonment Notice	Change Plans Convert to Injectio	Plug and Abandon Plug Back	Temporaril Water Disp		extension to RTP or submit P&A plan
If the proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed Final Abandonment N determined that the final site is ready for final inspection. Expected Production: 0 oil, 0 was BP plans to swab Empire Abo Unit return the well to production. BP would like to request a 1 month	lete horizontally, give su formed or provide the E f the operation results in Jotices shall be filed only tion.) ter, 30 mcfd J-10 to reduce the extension to set the survey of the su	bsurface locations and measur sond No. on file with BLM/BI a multiple completion or reco y after all requirements, include the back pressure on submit either product	ed and true ver A. Required so impletion in a n ding reclamation the reser tion data	tical depths of all ubsequent reports ew interval, a Fon, have been convoir caused or a P&A pl	pertinent markers and zones is shall be filed within 30 days rm 3160-4 shall be filed once in the shall be filed on the shal
paying quantities will be submitted. After 5-30-08 the well must or plans to P & A must be subm	ed by 5/30/2008.			APPI MAY /s/ JD V	ROVED 6 2008 Vhitlock Jr
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Barry C. Price		Title Area Ope	rations Te		ND MANAGEMENT FIELD OFFICE
_/	very frice	Date 4/22/08			
	SPACE FOR FEDE	RAL OR STATE OFFIC	E USE		
Approved by		Title		Dat	e
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subje	rrant or Office oct lease			

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EAU I-10 Proposed Plugging Operations

	Surface plug & Yates ~ 350'	Existing WB Dia	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•	e Abo Un Abo Unit		•
	Cement from 398'		机器公益		TOO OHIL	110. 010/	٦
	数 do 0'	Status	TA Opera		Operator		merica
	~30 sx	Lease		Empire Abo Unit Prod Zone Empire Abo API			re Abo
		Field Reg Agency		District:	API#:	BLM Property:	5-00752
		Location		27E, NENW 9	<u> </u>		
		КВ	3,606	TVD	5711'	Current PBD:	5676'
	ুTổC Prod Csgr circ	GL	3,594	MTD	5711'	Last Plug	0
				Original PBTD:	5676'	:	
		Casing OD	Weight/Grade	Depth	Cmt Sx	Hole	TOC
		8 5/8" 4 1/2"	24# / J-55	1467'	surf	11" 7 7/8"	circ
		0	9.5# / J-55 0	5731' 0	850 0	0	circ -
		0	ō	ō	0	0	Ö
	Surf Csg @ 1467'	0	0	0	0	0	0
	Surf. Csg Shoe @	Spud	11/26/1959		Top Perf	5178'	
	1467' Cement from 1600'	Completion	12/17/1959	<u></u>	Bot Perf	5546'	<u> </u>
(A)	to 1310'	Perforation Int	erval:				
[[kg	~20 sx	5178-5246', 54	456'-82', 5498'-	5516, 5532-554	16'		
~20 sx 5178-5246', 5456'-82', 5498'-5516, 5532-5546'							
7.		Open Hole, Pl	ugs or Fish				
<u> </u>		CIBP @ 5270'					
1 5	Glorietta @ 3026'						
	Cement from 3150'			oxes use dr			riptions
	to 2860'		ch checked ars checked	4/20/08	by:	Laura Lopez	Top of Tbg
	~28 sx				· · · · · · · · · · · · · · · · · · ·		section from
1 12	25	Idbi	ng and R	Rod Asse	mbly	length, ft	KB, ft
		# Jnts		TBG Assembly	RKB	12.10	
Ť.			AND SECTION				12.10 12.10
							12.10
が				A CONTRACTOR			12.10
<i>[</i>]			福河	議議できます。	THE PERSON		12.10
	CIBP @ 5100'			AND THE PARTY OF T			12.10
	Cement from			The ALL THE SECOND			12 10 12.10
	5100' to 4810'			Military Commission			12.10
	~ 20 sx			经验上海的			12.10
=	2.5		PERSONAL COMPANY	ASTA MORES	ATTACK TO A		12.10
	Top Perf. 5178' Btm Perf 5246'			Bottom of	Tha Assembly		12.10 12.10
<u> </u>	3		water center that the Pil			l	12.10
10 mg							
			Rod 8	Pump E	Design	length, ft	Top of Rod section from
	Top Perf: 5456'	# Rods	Description of	Rod Assembly	RKB	12.10	KB, ft
<u> </u>	Top Perf: 5456' Btm Perf: 5482'			的"一个"了"是是'E'			12.10
	Top Perf: 5498' Btm Perf: 5516' Top Perf: 5532'						12.10
*	Top Perf: 5532'						12.10 12.10
<u> </u>	Btm Perf: 5546'						12.10
[11		なる。一般の大学のよ	55十八元建设	Call Branch of		12.10
	Current PBD: 5676'			ar Ban			12.10
E TANKE		ļ	动强国际农民	支援的公司	心神學的神奇		12.10
	6			OLDANIS (SAN)		<u> </u>	12.10
\$\frac{1}{2} \text{2.5}	¥ 12.4						12.10 12.10
Original PBTD	5676'						12.10
TD: 571			a commence to make with the	11 prilings 6"	An A 100 to . 31 + 34 4 3)	·	12.10
Fish @:	0						12.10
							

-Report 1-30-90 SHows Tocumknown