


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003
		WELL API NO. 30-015-34281
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No. 34071
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <u>TA</u>		7. Lease Name or Unit Agreement Name Angell Ranch 36 State
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		
2. Name of Operator Echo Production, Inc.		8. Well No. 2
3. Address of Operator PO Box 1210, Graham, TX 76450		9. Pool name or Wildcat Fadeaway Ridge, Delaware
4. Well Location Unit Letter <u>I</u> : 1980 Feet From The <u>south</u> Line and 495 Feet From The <u>west</u> Line Section <u>36</u> Township <u>19S</u> Range <u>27E</u> NMPM <u>EDDY</u> County		
10. Date Spudded 10/25/05	11. Date T.D. Reached 11/3/05	12. Date Compl. (Ready to Prod.) not produced
13. Elevations (DF& RKB, RT, GR, etc.) 3395 GC		14. Elev. Casinghead 3594
15. Total Depth 3700	16. Plug Back T.D. 1860'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By X
19. Producing Interval(s), of this completion - Top, Bottom, Name Not Productive		20. Was Directional Survey Made no
21. Type Electric and Other Logs Run DLL-NGT-GR-CNL-LDT		22. Was Well Cored no
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	24#	408'
5 1/2"	15.5#	2712'
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
<b>25. TUBING RECORD</b>		
SIZE	DEPTH SET	PACKER SET
2 7/8	1738	1738
<b>26. Perforation record (interval, size, and number)</b>		
1895-1903 2 SPF - 17 holes squeezed w/150sx		
1897-1902 2 SPF - 12 holes set CIBP@ 1880' W/2sx		
1784-96, 1810-17 & 1828-34 - 28 holes		
<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
1895-1903	750 gals 10%, F8550 gal & 15000# sd	
1897-1902	250 gals 10%	
1784-1834	2000 gals 15%	
<b>28. PRODUCTION</b>		
Date First Production never produced	Production Method (Flowing, gas lift, pumping - Size and type pump)	
Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Prod'n For Test Period	Oil - Bbl	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
30. List Attachments well was drilled, completed & TA'd due to no commercial oil or gas		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name Tom Golden	Title Operations Manager Date 5/21/08
E-mail Address		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 620'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 962'	T. Devonian	T. Menefee	T. Madison
T. Queen 1410'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 1690'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1868'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 2710'	T. Todilto	T.
T. Drinkard	T. Bone Springs 3580'	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....none.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....none.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
430	620	190	Anhydrite w/dolomite & shale stringers				
620	962	342	Dolomite & Anhydrite w/ shale stringers				
962	1410	448	Dolomite & Anhydrite w/ shale stringers				
1410	1690	280	Sand w/dolomite & shale stringers				
1690	1868	178	Sand & dolomite				
1868	2710	842	Dolomite				
2710	3580	870	Sand				
3580	3700	120	Lime				